

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
30 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
September 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Reif Oil & Gas Co., LLC
Address: PO Box 298 250 S. Center Hoisington, KS 67544
Phone: 620 653 2976 Operator License #: 33530

Type of Well: Oil, Gas D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 2-12-2007 (Date)

by: Dodge City (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

	Depth to Top: _____	Bottom: _____	T.D. _____
<u>N/A</u>	Depth to Top: _____	Bottom: _____	T.D. _____
	Depth to Top: _____	Bottom: _____	T.D. _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Heebner	2900	N/A				
Lansing	3206	N/A		Geologist Report Attached		
Conglomerate	3447	N/A				
Arbuckle	3476	N/A				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from _____ feet to _____ feet each set.

*KCC PKT per
4/26/07
CP23*
RECEIVED

KANSAS CORPORATION COMMISSION

APR 20 2007

Name of Plugging Contractor: Jet Star Energy Service

Lic. # 33724

Address: Pratt, KS

WICHITA, KS

Name of Party Responsible for Plugging Fees: Reif Oil & Gas Co., LLC

State of Kansas County, Barton, ss.

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) *Eudora Reif*

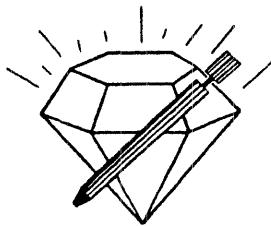
(Address) PO Box 298 250 S. Center Hoisington, KS 67544

SUBSCRIBED and SWORN TO before me this 19th day of April

Eudora Reif
Notary Public

My Commission Expires: 2007
My Appt. Expires 12-23-2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313
STC 21108.D426

Page 1 of 2 Pages

Company Reif Oil & Gas Co., LLC Lease & Well No. Kirby No. 1

Elevation 1850 GL Formation Conglomerate Effective Pay _____ -- Ft. Ticket No. J2029

Date 2-9-07 Sec. 9 Twp. 17S Range 14W County Barton State Kansas

Test Approved By Jim Musgrove Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,399 ft. to 3,460 ft. Total Depth 3,460 ft.

Packer Depth 3,394 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,399 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,402 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,457 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi

Drilling Contractor Warren Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.5 cc. Drill Pipe Length 3,259 ft. I.D. 3 1/2 in.

Chlorides 9,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - JE in.

Jars: Make Bowen Serial Number Not Run Anchor Length 61 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 3/8 in., blow throughout.

2nd Open: Weak, 1/2 in., blow. Dead in 20 mins.

Recovered 30 ft. of clean oil = .147600 bbls.

Recovered 20 ft. of muddy oil = .098400 bbls. (Grind out: 50%-mud; 50%-oil)

Recovered 50 ft. of TOTAL FLUID = .246000 bbls.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) 1:30 A.M. Time Started Off Bottom 4:00 A.M. Maximum Temperature 97°

Initial Hydrostatic Pressure (A) 1673 P.S.I.

Initial Flow Period Minutes 30 (B) 38 P.S.I. to (C) 42 P.S.I.

Initial Closed In Period Minutes 30 (D) 73 P.S.I.

Final Flow Period Minutes 30 (E) 45 P.S.I. to (F) 49 P.S.I.

Final Closed In Period Minutes 60 (G) 81 P.S.I.

Final Hydrostatic Pressure (H) 1644 P.S.I.

REIF OIL+GAS CO. LLC
DST #2 3399 TO 3460
Start Test Date: 2007/02/09
Final Test Date: 2007/02/10

KIRBY #1
Formation: CONGLOMERATE
Job Number: D426

KIRBY #1

