

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
Phone: (316) 267-3241 Operator License #: 30606
Type of Well: Injection Oil per ACO-1 + intent Docket #: E-16,643
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 3/30/06 (Date)
by: David Williams (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 153-20499-0000
Lease Name: Texaco Cahoj Unit
Well Number: 906
Spot Location (QQQQ): N2 - N2 - NW -
50 Feet from North / South Section Line
1320 Feet from East / West Section Line
Sec. 10 Twp. 01 S. R. 34 East West
County: Rawlins
Date Well Completed: 2/84
Plugging Commenced: 4/18/07
Plugging Completed: 4/18/07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	318	8 5/8	318	0
	Production	Surface	4341	5 1/2	4341	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
TIH W/80 jt tbg @ 2500'. RU Swift Services. Pump 75 bbl cmt, 140 sx SMD w/400# hulls. Estab. circ w/57 bbl pumped, lost circ w/58 bbl pumped. Pump 75 bbl.
Pull 40 jt tbg. Btm tbg @ 1200'. Pump 30 bbl, 55 sx SMD w/200# hulls. Estab. circ w/9 bbl pumped, never got cement in returns.
Pull tbg to 600'. Pump 12 bbl, 25 sx SMD, had good cmt in returns. TOH w/tbg. Top off csg w/5 sx SMD cmt. Hook onto 8 5/8". Pump 15 bbl, 30 sx SMD. Max press 150#. SI w/100# and held. Plug job witnessed by Darrel Dipman, KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606
Address: 250 N. Water, Suite 300 ; Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.
State of Kansas County, Sedgwick, ss.

Susan Sears, Operations Engineer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Susan Sears
(Address) 250 N. Water, Suite 300; Wichita, KS 67202

Susan Brady My Commission Expires: 11-4-07
Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 04 2007

CONSERVATION DIVISION
WICHITA, KS