CONFIDENTIAL

Operator: License # 33074

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 125-31107-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	NWSE_NW_Sec30_Twp34_SR15_
City/State/Zip: Mason MI 48854-0177	3400' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	3400' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald Phone: (517) 244-8716	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Phone: (517) 244-8716 Contractor: Name: Smith	Lease Name: McVey Well #: B2-30
License: 33807	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 939' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1680' Plug Back Total Depth: 1671'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 45 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
	Lease Name: License No.:
7-25-06 7-26-06 8-21-06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry nave been fully complied with and the statements
La on on Ar	V-0.0-7
Signature:	KCC Office Use ONLY
Title: Engr Clerk Date: 11-17-06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 17th day of November	If Denied, Yes Date:
0.000	Wireline Log Received
Marida y Tolort	Geologist Report Received
Notary Public:	UIC Distribution RECEIVED
Pate Commission Expires:	TEOFM
COUNTY OF LIVING MY COMMISSION EXPIRES	P.C. T. ADAG
ACTING IN COUNTY OF I NO	ham KCC WICHITA