

RECFIVED

MAR 0 9 2006

1/6/06

Spud Date or

Recompletion Date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

KCCWICHITA **WELL HISTORY - DESCI**

KCC WICHITA WELL HISTORY - DESC	22/27
Operator: License # 30931	API No. 15 - 007-22421-0001
Name: Daystar Petroleum, Inc.	County: Barber
Address: 1321 W. 93rd St.	Sec. 16 Twp. 30 S. R. 14 East Wes
City/State/Zip: Valley Center, KS 67147	2382 2943 feet from (S) N (circle one) Line of Section
Purchaser: NCRA	1479 3346 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Charles Schmidt	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>755-3523</u>	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling	Lease Name: Stannard B Well #: 1-16
_icense: 5929	Field Name: Wildcat
Nellsite Geologist: NA	Producing Formation: Bern
Designate Type of Completion:	Elevation: Ground: 1651 Kelly Bushing: 1662
New Well Re-Entry Workover	Total Depth: 4740 Plug Back Total Depth: 4200'
Oil SWD SIOW Temp. Abd.	Amount of Court on B' O to 15
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	3351
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3351
Operator: Arrowhead Petroleum, Inc.	feet depth to 1970 W/ 175 sx cmt.
Vell Name: Stannard #1	sx cmt.
Original Comp. Date: 3/21/86 Original Total Depth: 4740	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
✓ Plug Back 4200' Plug Back Total Depth	Chloride content 11,000 ppm Fluid volume 210 bbls
Commingled Docket No	Dewatering method used_Haul water
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name: Wollsey Petroleum
10100 + 10100	Lease Name: Clarke License No.: 33168
/6/06 1/8/06 2/13/06 pud Date or Date Reached TD Completion Date or	Quarter_SW Sec. 8 Twp. 32 S. R. 12 East V West
ecompletion Date Recompletion Date	County: Barber Docket No.: 0-28,492
Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
I requirements of the statutes, rules and regulations promulgated to reguerein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
gnature: Willes Williams	KCC Office Use ONLY
President Date: March 7, 2006	Letter of Confidentiality Received
ibscribed and sworn to before me this day of World Kible 8	,

September 1999

m Must Be Typed

Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge. Signature: munico Title: President Subscribed and sworn to before me this MARSHA BREITENSTEIN Wireline Log Received CONFIDENTIAL My Appointment Expires 2: Geologist Report Received **UIC Distribution** Date Commission Expires: