

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/13/09
Form ACO-1
September 1999
Form Must Be Typed
AMENDED

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: EXCELL SERVICES INC.
License: 8273
Wellsite Geologist: JUSTIN CARTER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/20/2006</u>	<u>11/28/2006</u>	<u>3/15/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
MAR 13 2007
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API No. 15 - 15-159-22511-0000
County: RICE
SW SW NE Sec. 23 Twp. 18 S. R. 10 East West
2150 feet from NORT Line of Section
2310 feet from EAST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WEIHE TRUST Well #: 2-23
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1748' Kelly Bushing: 1754'
Total Depth: 3389' Plug Back Total Depth: 3309'
Amount of Surface Pipe Set and Cemented at 337 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 1283 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

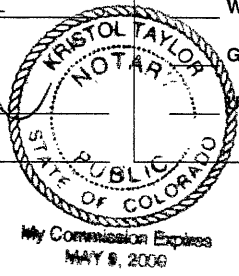
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled _____
Operator Name: _____
Lease Name: _____ License No. 8273
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No. WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
APR 05 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: George B. Taylor
Title: PETROLEUM ENG. Date: 4/4/2007
Subscribed and sworn to before me this 4 TH day of APRIL
2007
Notary Public: Kristal Taylor
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution