KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISIO

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License #_5316 | WELL & LEASE |
|--|--|
| Name: FALCON EXPLORATION INC. | API No. 15 - 025-21398-0000 |
| Address: 125 N. MARKET, SUITE 1252 | County: CLARK |
| City/State/Zip: WICHITA, KS 67202 | 160'S_NE_NW_NE_Sec. 10 Twp. 31 S. R. 22 ☐ East ✓ Wes |
| Purchaser: NCRA/PRG LC | 490 feet from S / N (circle one) Line of Section |
| Operator Contact Person: RON SCHRAEDER | feet from (E) W (circle one) Line of Section |
| Phone: (316) 262-1378 | Footages Calculated from Nearest Outside Section Corner: |
| Contractor: Name: VAL ENERGY INC | (circle one) NE OF |
| License: 5822 | GII ES PANOU |
| Wellsite Geologist: KEITH REAVIS | Field Name: W/C |
| | Producing Formation: MORROW SD |
| Designate Type of Completion: | Elevation: Ground: 2178 Kelly Bushing: 2188 |
| New Well Re-Entry Workover | Total Depth: 5400 Plug Back Total Depth: 5364' |
| OilSWDTemp. Abd. | Amount of Surface Division Back Total Depth: 5364' |
| Gas ENHR SIGW | Amount of Surface Pipe Set and Cemented at 566 Feet |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | Multiple Stage Cementing Collar Used? ☐ Yes ✓ No |
| If Workover/Re-entry: Old Well Info as follows: | If Attack and the setFeet |
| Operator: | Alternate II completion, cement circulated from |
| Well Name: | feet depth tow/sx cmt. |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan |
| Deepening Re-perf Conv. to Enhr./SWD | (Uata must be collected from the Reserve Pit) |
| Plug BackPlug Back Total Depth | Chloride content 9500 ppm Fluid volume bbls |
| | Dewatering method used HAUL OFF FREE FLUIDS & EVAPORATION |
| 2 0000 110 | |
| OH (O) () | Location of fluid disposal if hauled offsite: |
| | Operator Name: KBW OIL |
| 2/1/07 2/12/07 3/30/07 Spud Date or Date Procedud TD 3/30/07 | Lease Name: HARMON SWD License No.: 5993 |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | QuarterSec. 11 Twp. 33S S. R. 20 East West County: COMANCHE Docket No.: D-22,304 |
| 107 for confidentiality in excess of 12 months). One copy of all wireline log- TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells | ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is an an apply to a submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells. |
| real are complete and correct to the best of my knowledge. | ate the oil and gas industry have been fully complied with and the statements |
| gnature: SMULL Date: APRIL 182007 | KCC Office Use ONLY |
| | Letter of Confidentiality Received |
| Oscribed and sworn to before me this 18th day of April | If Denied, Yes Date: |
| 07 | |
| ary Public: KOSANA M Schippers | Geologist Report Received |
| e Commission Expires: 9/28/07 | - COMPURATION COMMISSIC |
| and the second s | ANN M. SCHIPPERS APR 2 0 2007 |
| | TATE OF KANSAS CONSERVATION |