

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/17/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3911
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Purchaser:
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor: Name: _____

KCC
APR 07 2007
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License: _____
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Kansas Crude Oil., Inc.
Well Name: Jack Cornwell
Original Comp. Date: 2-04-1985 Original Total Depth: 4,239
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-22-2007 _____ 3-22-2007
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 185-22,145 -00-01
County: Stafford
Ne Ne Se Sec. 10 Twp. 24 S. R. 14 East West
2,310 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jack Cornwell Well #: 1
Field Name: Rattlesnake West
Producing Formation: Mississippi
Elevation: Ground: 1951 Kelly Bushing: 1956
Total Depth: 4,239 Plug Back Total Depth: 4,100
Amount of Surface Pipe Set and Cemented at 296 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: UP. Date: 4-17-2007
Subscribed and sworn to before me this 17th day of April

15 2007
Notary Public Carole Farris
Date Commission Expires: 4-11-2010

NOTARY PUBLIC - State of Kansas
CAROLINE FARRIS
My Appt. Exp. 4-11-10

KCC Office Use ONLY
4 Letter of Confidentiality Attached **RECEIVED**
If Denied, Yes Date: _____ KANSAS CORPORATION COMMISSION
Wireline Log Received **APR 18 2007**
Geologist Report Received
UIC Distribution CONSERVATION DIVISION
WICHITA, KS