

ORIGINAL KANSAS CORPORATION COMMISSION

September 1999

## OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form Must Be Typed

Address: P.O. Box 2528    C SE SW Sec 13 Twp 33 S. F. 143W Strip/StateZip: Liberal, KS 67905   1980	Operator: License #5447	API No. 15 - 129-20464 - (10-0)
City/State/Zip:   Liberal KS 67905   Gl6   Seet front   N (circle one) Line of Section   Deparator Contact Person:   Refael Bacigalupo   Productor	Name: OXY USA, Inc.	County: Morton
Purchaser:   CIG   1980   feet from E (10) (circle one) Line of Section Deparator Contact Person:   Bafatel Bacigatupo   Prohone:   (316) 629-4229	Address: P.O. Box 2528	C <u>SE SW</u> Sec_ <u>13</u> Twp. <u>33</u> S. R <u>43W_</u>
Portator Contact Person:   Rafael Bacigaluno   Received   Portator Contact Person:   Safe Bacigaluno   Received   Portator Contact Person:   Safe Bacigaluno   Received   Portator Contact Person:   Safe Bacigaluno   Received   Portator Contact Person:   Portage Contractor: Name:   Best Well Service   APR 2.7.2 M/S   Portator Contact Person:   Portage Completion:   Portage Completion:   Portage Contact Person:   Portage Person:   Portage Person:   Portage Person:   Portage Person:   Portage Person:   Portag	City/State/Zip: Liberal, KS 67905	feet from N (circle one) Line of Section
Phone: (315) 629-4229 Dontractor: Name: Best Well Service APR 2.7.2007 Lorense: NA  Well Set Geologist: NA  Well Selegate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 5014 fee Multiple Stage Cementing Collar Used?  If yes, show depth set if Alternate It completion, cement circulated from If It Alternate It completion, cement circulated from If Alternate It completion, cement circulated from If It Alternate It Completion Developed It It Alternate It Completion It	Purchaser: CIG	1980feet from E (W)(circle one) Line of Section
Contractor: Name:   Best Well Service   APR 2.7.2007	Operator Contact Person: Rafael Bacigalupo	Footages Calculated from Nearest Outside Section Corner:
Field Name:   Richfield SW	Phone: (316) 629-4229	(circle one) NE SE NW SW
Construction   Name:   Name:   Richfield SW	Contractor: Name: Best Well Service ADD 7 7 2007	Lease Name: Harman A Well #: 2
Designate Type of Completion:   Re-Entity   X   Workover   New Well   Re-Entity   X   Workover   Total Depth:   5051   Plug Back Total Depth:   4970   Amount of Surface Pipe Set and Cemented at   5014   fer   Multiple Stage Cementing Collar Used?   Yes   N   If yes, show depth set   If Alternate II completion, cement circulated from   Septator:   OXY USA. Inc.   Wolf Name:   Harman A 2	License: NA	Field Name: Richfield SW
New Well SWD Re-Entry X Workover Oil SWD Re-Entry X Workover Total Depth: 5051 Plug Back Total Depth: 4970  Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 5014 fee Multiple Stage Cementing Collar Used?	Wellsite Geologist: NA CONFIDENT	Producing Formation: Morrow
Amount of Surface Pipe Set and Cemented at 5014   fee Multiple Stage Cementing Collar Used?   Yes   N Multiple Completion Cement Vision Multiple Stage Cementing Collar Used?   Yes   N Multiple Stage Cementing Collar Used?   Yes   N Multiple Completion Cement Vision Multiple Completion Cement Vision Multiple Completion Cement Vision Multiple Completion Cement Vision Multiple Completion Multiple Cement Vision Vis	Designate Type of Completion:	Elevation: Ground: <u>3575</u> Kelly Bushing:
Multiple Stage Cementing Collar Used?   Yes   N	New Well Re-EntryX Workover	Total Depth: 5051 Plug Back Total Depth: 4970
Dry	OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atfee
If Alternate II completion, cement circulated from feet depth to	X GasENHRSIGW	Multiple Stage Cementing Collar Used?
Deperator:	Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
Deperator:	f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Driginal Comp. Date: Sept. 1980 Original Total Depth:	Operator: OXY USA, Inc.	
Drilling Fluid Management Plan    Deepening	Well Name: Harman A 2 Weather Ford 1-B	
Depending   X   Re-perf.   Conv. To Enhr./SWD   Chloride content   ppm   Fluid volume   bbl		Drilling Fluid Management Plan
Deepening X Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Plug Back Plug Back Docket No. Despt. 1980 Sept. 1980 Sept. 1980 O3/06/2007 Quarter Secompletion Date or Recompletion Date Reached TD Completion Date or Recompletion Date Recomplet	Original Comp. Date: Sept, 1980 Original Total Depth: 5051	
Plug Back Piug Back Pocket No.  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Sept. 1980 Sept. 1980 03/06/2007  Sept. 1980 Sept. 1980 03/06/2007  Sept. 1980 Sept. 1980 03/06/2007  Secompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or Secompletion Date or Recompletion Date or		· ·
Location of fluid disposal if hauled offsite:		
Dual Completion Other (SWD or Enhr.?) Docket No.  Sept. 1980 Sept. 1980 Sept. 1980 Date Reached TD Completion Date or Recompletion Date  NSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, (ansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-07 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL SEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge.  In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge.  If penied, Yes Date:  Wireline Log Received  Wireline Log Received  UIC Distribution  RECEIVED		
Other (SWD or Enhr.?)  Docket No		·
Sept. 1980 Sept. 1980 Sept. 1980 O3/06/2007 Quarter Sec. Twp, S. R. East We County: Docket No.:    Completion Date   County: Docket No.:		
Date Reached TD Completion Date County:		
NSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Cansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-07 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL DEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge.  It ignature:    Capital Projects		
Ansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-07 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL  EMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge.  Isignature:  It capital Projects  Date April 25, 2007  Industry Public:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED		Docker No.:
KCC Office Use Only	Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 lof for confidentiality in excess of 12 months). One copy of all wireline logs	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
KCC Office Use Only  Letter of Confidentiality Attached If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  KCC Office Use Only  Wireline Log Received  UIC Distribution  RECEIVED		e the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Attached If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED	nerein are complete and correct to the best of my knowledge.	KCC Office Line Only
Subscribed and sworn to before me this 25th day of 10 Wireline Log Received  Solotary Public: Geologist Report Received  Sate Commission Expires: 12 Marganher 8, 2010  If Denied, Yes Date:  Wireline Log Received  UIC Distribution RECEIVED	Signature:	. Roc Office Use Only
If Denied, Yes Li Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED	Fittle: Capital Projects Date April 25, 2007	Letter of Confidentiality Attached
Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED	30th 1	If Denied, Yes Date:
dotary Public:	Subscribed and sworn to before me this day of day of	
rate Commission Expires:	20 07	Wireline Log Received
rate Commission Expires:	Notary Bublis	Geologist Report Received
ate Commission Expires: 1010 NEGENELI		LUC Distribution
	Date Commission Expires: <u>Transporter 8, 2010</u>	RECEIVED KANSAS CORPORATION COMM

NOTARY PUBLIC - State of Kansas KATHLEEN R. POULTON My Appt. Exp. 10-8-10

APR 2 7 2007