

4/24/08

## KANSAS CORPORATION COMMISSION OR IGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

## WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Courty:   Courty:   Several	Operator: License #5447	API No. 15 - 175-20904-00% 07
City/State/Tip:   Liberal, KS 67905   Enon   Section   Liberal   KS 67905   Enon   City   State   Tip:   Liberal   KS 67905   Enon	Name: OXY USA Inc.	
City/State/Zip:   Liberal, KS 67905   Emono   Purchaser:   Emono   Purchaser:   Emono   Rafatel Bacicalupe   Feet from Emono   Feet from	Address: P.O. Box 2528	
Purchaser:	City/State/Zip: Liberal, KS 67905	1
Operator Contact Person:	Purchaser: Enron	l ·
Phone:	Operator Contact Person: Rafael Bacigalupo	.4
Designate Type of Completion:   NA	Phone: (620) 629-4229	(circle one) NE SE NW SW
Wellstle Geologist: NA		Lease Name: Hertlein B Well #: 1
Designate Type of Completion:  New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd.  Amount of Surface Pipe Set and Cemented at 1755 feet Multiple Stage Cementing Collar Used?	License: 32564	
Designate Type of Completion:	Wellsite Geologist: NA	
New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 1755 feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ sx cmt.  Well Name: Hertlein B-1  Original Comp. Date: 07/02/86 Original Total Depth: 6600' Corm. Vol. To Entr./SWD Deepening Re-perf. Corn. To Entr./SWD Deepening Re-perf. Corn. To Entr./SWD Dual Completion Dooket No. Dual Completion Dooket No. Object Office Sys/2003 66/86 02/14/2007  Other (SWD or Entr.?) Dooket No. October On Date or Recompletion Date  INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-150, 83-107 apply. Information of side two of this form will be held confidential for a period of 12 months fir requested in writh all be attached with the form. Sub-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with that the minus and requisitions promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and spread to the best of my knowledge.  Signature: Capital Project Date 04/24/2007  Subscribed and sworn to before me this 24/42/2007  Date 04/24/2007  Subscribed and sworn to before me this 24/42/2007  Date 04/24/2007  Subscribed and sworn to before me this 24/42/2007	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 1755 feet	New Well Re-Entry X Workover	
Multiple Stage Cementing Collar Used?   Yes   No	OilSWDSIOWTemp. Abd.	
If Yorkover/Re-entry: Old Well Info as follows:   Cities Service Oil & Gas Corp.   If Alternate II completion, cement circulated from feet depth to	X Gas ENHR SIGW	
If Alternate II completion, cement circulated from feet depth to	Dry Other (Core, WSW, Expl, Cathodic, etc)	
Comparing   Cities Service Oil & Gas Corp.   Feet depth to   w   sx cmt.	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date:	Operator: Cities Service Oil & Gas Corp.	
Original Comp. Date: 07/02/86 Original Total Depth: 6600' Deepening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. O	Well Name: Hertlein B-1	
Original Comp. Date: 07/02/86 Original Total Depth: 6600' Deepening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. O		Drilling Fluid Management Plan
Plug Back	Original Comp. Date: 07/02/86 Original Total Depth: 6600'	•
Plug Back	Deepening Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
Location of fluid disposal if hauled offsite:  Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Do	Plug Back Plug Back Total Depth	1
Dual Completion	X Commingled Docket No	
Cother (SWD or Enhr.?)  Docket No.  Docket No.  Docket No.  Quarter Sec. Twp, S. R. East West  Spud Date or Recompletion Date  INSTRUCTIONS: An original an two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Title:  Capital Project  Date 04/24/2007  All of Odd Aday of A	Dual Completion Docket No	
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date or Recompletion Date	05/29/03 6/6/86 02/14/2007	
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use Only	•	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this	Recompletion Date Recompletion Date	
herein are complete and correct to the best of my knowledge.  Signature:	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3-
Signature:	All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
Title: Date 04/24/2007 Letter of Confidentiality Attached If Denied, Yes Date:	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 24th day of Quid  If Denied, Yes Date:	Signature:	KCC Office Use Only
Subscribed and sworn to before me this day of lf Denied, Yes Date:	Title: Capital Project Date 04/24/2007	
Wireline Log Received  Notary Public:  Date Commission Expires:  Wireline Log Received  Geologist Report Received  RECEIVED  MANSAB CORPORATION COMMISSION  WIC Distribution  WIRELING RECEIVED  AND TO THE PUBLIC RECEIVED  MITTING TO THE PUBLIC RECEIVED  M	3 1 th	If Denied, Yes Date:
Notary Public:  Geologist Report Received  RECEIVED  MANSAB CORPORATION COMMISSION  UIC Distribution  WANSAB CORPORATION COMMISSION  AND TO THE COMMISSION EXPIRES: NOTATION COMMISSION	20 07	Wireline Log Received
Date Commission Expires: Tulium See 2 7010UIC Distribution KANSAS CORPORATION	The Market of the state of the	Geologist Report Received RECEIVED RECEIVED
	Date Commission Expires: 7010	UIC Distribution KANSAS CORPORATION

NOTARY PUBLIC - State of Kansas

KATHLEEN R. POULTON

My Appt. Exp. 11-8-10