

Kansas Corporation Commission OIL & Gas Conservation Division

OP/G/NA/

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - 175-21993 - 70 - 70
Name: OXY USA Inc.	County: Seward
Address: P.O. Box 2528	<u>SE - NE Sec 18 Twp. 34 S. R 33W</u>
City/State/Zip: Liberal, KS 67905	feet from S (N)circle one) Line of Section
Purchaser:	feet from E W (circle one) Line of Section
Operator Contact Person: Rafael Bacigalupo	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4229	(circle one) NE SE NW SW
Contractor: Name:	Lease Name: Tucker D Well #: 1
License:	Field Name: Salley
Wellsite Geologist: CONFIDER I	Producing Formation: Morrow/Chester
Designate Type of Completion:	Elevation: Ground: 2883 Kelly Bushing: 2894
New Well Re-EntryX Workover	Total Depth: 6723 Plug Back Total Depth: 6167
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1680 feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	JA UIIL
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	
Plug Back Plug Back Plug Back Total Depth	·
X Commingled Docket No	Dewatering method used
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name: License No.:
08/04/05 08/16/05 01/05/2007	Quarter Sec. Twp, S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 in 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. All
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use Only
Fitle: Capital Project Date04/23/2007	Letter of Confidentiality Attached
Subscribed and sworn to before menthis 23 rd day of ADC;	If Denied, Yes Date:
day of The	Wireline Log Received
$\frac{20}{6}$	מביי ליים
Notary Public:	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION
Date Commission Expires: When B. 2010	UIC Distribution APR 2 5 2007
	6 h3 22 m - March

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appl. Exp. 18-10

CONSERVATION DIVISION WICHITA, KS