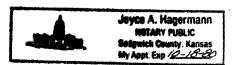
FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit		ooks	Cou	nty. Sec.	28 Twp.	9S Rge. 20W /kg
Mail or Deliver Report to	Locati	on as 'NE	/CNW4SW4	" or foots	age from 1	ines
Conservation Division			2 E/2 SE			mental ordered services of the pure of the ordered services
State Corporation Comm	· Lease	Owner Fro	ontier O	il Company	r de la	
245 North Water	Lease		Renn			ell No. I
Wichita, KS 67202	Office	Address		-	water payments as the construction of the first little and the first specialist	a, Ks. 67202
Exemple was the control of the contr	Chance	tor of Wa	1720 No.	DOXI, DULLUL	ng, wichit	a, RS. 0/202
	Charac	cer or we	II (Comp	reted as	Dii, Gas o	r Dry Hole)
			and district the second se		**************************************	D & A
		ell comple				July 18, 198
l i l i	Applic	ation for	pluggin	g filed	COLUMN DE TOTAL DE SERVICIO DE	July 18, 198
	Applic	ation for	pluggin	g approved	1	July 18, 19
28	Pluggi:	ng commen	ced		econgress composition of many repetition for the financial principle of 25 miles.	July 18, 19
	Pluggi	ng complet	ted		alegy királ feljir nem ár ellett lép cent en nymálfón ellen (majan ár és est lett anacsta	July 18, 19
				of well or	producing	gformation
	If a p	roducing v	vell is	abandoned,	date of	D & A last production
	Was no	eminal and	- h + o i - a - d	· · · · · · · · · · · · · · · · · · ·	0	19-
Locale well correctly on above Section Plat				irom the		lon Division or
Name of Conservation Agent	to ago heatwrenus onw	nliverine	of this			Yes
Producing formation		oth to tor		Chartery research and a second second	Leo F. Mas	
Show depth and thickness of	all water of	ord ace		ottom	Total Del	oth of Well $3,8$
onow dopen and throwness of	all water, Ol.	L and gas	10rmat1	ons.		
OIL, GAS OR WATER RECORDS	2					
The state of the s					·	ASING RECORD
FORMATION	CONTENT	. FROM	TO	SIZE	PUT IN	PULLED OUT
	_	***************************************	The same and the s	8 5/8"	242.40	-0-
	THE RESERVE THE PERSON NAMED IN THE PERSON NAM				And the second of the second o	
					Non-the-Composition or the Andrews and Production of the Composition	ang manakanan da Bert Malamanda pining dipana kelipana pangan mangan pining manangan pinang ang manangan pinan
The second secon					-	
feet for each	Belli Hermanian and Millians	gged hole	@ 860' r	v/70 sx ce	ment ·	
		Min moje resource and a surface of	@ 240' t	√/20 sx ce	ment	
			@ 40' t	v/10 sx ce	ment	
The second secon		x cement i		Le		
	50	50 Pozmix,	6% G el			
					alan esta esta a la companya de la c	
and the second s		The same of the contract of the same of th	The real is the sufficient grown arms to an every successive		STATE PIECE	,
					8- 6	
					181110 2	- 6
(If additiona	1 description	is necess	arv. use	BACK of	this sheet	7 60
Name of Plugging Contractor_	Red Tiger Dr	illing Com	m'onrr			
	1720 KSB&T Bt	iilding W	ipany Vichita	Kangag 6	7202	
		THE STATE OF THE S	LULL UCL	Nations U	1202	
STATE OF Kansas	COTTO		Sedgwick			Ch.
	COUN	CY OF	***************************************			SS.
Gloria Fawcett			(employ	yee of own	er) XXXXXXX	WAX TO COMO COMO CANADA
of the above-described well, the facts, statements, and ma	itters berein a	bortotroe	on oath,	, says: T	hat I have	knowledge of
as filed and that the same an	re true and con	rect. Sc	help me	God.	e above-de	scribed well
1 1	(Si or	ature)	An.	, 1	#	,
1	· (orgi	-	Slova	Jawel	<u> </u>	
,	•	1	/20 KSB&	I Building	g, Wichita	, Kansas 67202
SUBSCRIBED AND SWORN TO	hofons ** *			(A	ddress)	and the second s
OD STATE OF THE ST	before me this		day o	of Ju	ıly	, 1980.
,)	. 1	-	
			ayou	a Has	resman	sa l
My commission expires				1	Not	ary Public.
Management of the Contract of		V	-	U		•
•						



15-163-21103-00-00

API No. 15 — 163 — 21,103-60-00 County Number							Loc. C E/2 E/2 SE/4			
والرب المراب والمراب المراب المراب والمراب والمراب والمراب المراب والمراب والمراب والمراب والمراب والمراب	County	Ń	umber	_			County	Rooks		
Operator	Comm on							640 Acres		
Frontier Oil Address	Company							N		
1720 KSB&T Bu	ildina Wi	chita K	ansas 67	202			16	0 160		
Well No.	Lease Name	CIII Ca, I	arisas or.	202						
1		Renner				1	****			
Footage Location								1 (28)		
feet fron	(N) (S) line		feet	from (E) (W)	line	ı				
Principal Contractor		Geo	ologist				16	60		
Red Tiger Dri			Richard Parker							
Spud Date	Date Completed		al Depth				Locate well correctly			
6/28/80	7/18/8	0	3,855'			Elev.: Gr				
Directional Deviation		Oil	and/or Gas Purc	haser			DF	кв2,273'		
			CASING	RECORD	-					
Report of all strin	gs set — surface,	intermediate	, production, e	tc.		***************************************				
Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives		
Cometana	10 1//!!	0 = /0!!	27.46	249.75'	Con		165	2°/ Co1 2°/ C		
Surface	12 1/4"	8 5/8"	24#	249.73	COI	mmon.	165	2% Ge1, 3% C.		

					 	· · · · · · · · · · · · · · · · · · ·				
	LINER RECO	RD		<u> </u>		PERFO	RATION RE	CORD		
Top, ft.	Bottom, ft.	Sacks	cement	Shots per ft.			iize & type	Depth interval		
	TUDING DEG									
	TUBING REC	OKD								
Size	Setting depth	Packer	set at							
				<u>l</u>						
		ACID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZ	E RECORD				
	Amo	unt and kind of	f material used					Depth interval treated		
				· ·		S7	7 B			
						01	ATE COL			
	· · · · · · · · · · · · · · · · · · ·		****				7	140 mm		
							Milia	5-E		
						CC	No.			
			INITIAL PR	ODUCTION			Wichita in	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Date of first production		Produci	ng method (flow	ring, pumping, g	as lift,	, etc.)	***	11 Say		
RATE OF PRODUCTION	Oil		Gas		Įv	Vater		Gas-oil ratio		
PER 24 HOURS		b	bis.		MCF		bbis.	СБРВ		
Disposition of gas (vented	, used on lease or			· · · · · · · · · · · · · · · · · · ·		Producing inter	راح فيستحد المستوي الشراك أراضا وتباسان الأداث			

KANSAS

WELL COMPLETION REPORT AND

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Frontier O	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole								
Well No.	Lease Name Renner								
s 28 T 9S R 20W W	<u> </u>								
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCR	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Surface Soil, Shale & Sand Shale & Sand Shale & Sand Shale & Lime Anhydrite Shale & Lime Lime Lime RID		0 120 259 880 1087 1477 1750 1805 2872 3664 3725	120 259 880 1087 1477 1750 1805 2872 3664 3725 3855 3855						
Date Received	USE ADDITIONAL SHEETS, IF N	CESSART, 10	COMPLETE WE	LL RECORD.					
		Signature Signature							
	F - 4 - 80								
Date									