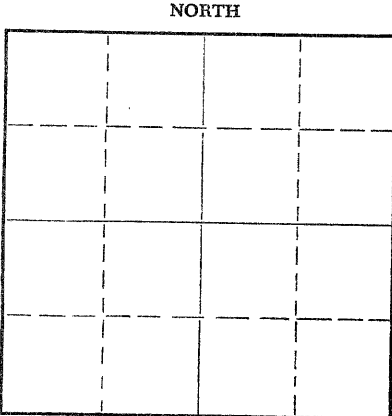


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rooks County, Sec. 28 Twp. 9S Rge. (E) 20 (W)

Location as "NE/CNW/SW" or footage from lines SE/NE/NE

Lease Owner I.O. Miller Oil Company

Lease Name Brightonstein Well No. #1

Office Address 619 Brown Bldg, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed

Application for plugging filed Yes 19

Application for plugging approved Yes 19

Plugging commenced 2-27 19 57

Plugging completed 3-9 19 57

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Depth to top Bottom Total Depth of Well 3866' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		3,298'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Measured into TD 3866'.
Plugging started 2-27-57. Finished 3-9-57.
Plugged off bottom with sand to 3850' and dumped 4 sacks cement with bailer.
Shot 5 1/2" casing at 3,298'. Finished laying down pipe and squeezed well with 40 sacks mud and 70 sacks cement. Well completed.

Name of Plugging Contractor (If additional description is necessary, use BACK of this sheet) J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss. J.O. Forbes

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes
Box 221, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 12th day of March, 1957.

My commission expires November 8, 1960.

Betty S. Edman Notary Public.
STATE CORPORATION COMMISSION

PLUGGING
FILE SEC 28 T 9 R 20W
BOOK PAGE 140 LINE 43

MAR 13 1957
3-13-57
CONSERVATION DIVISION
WICHITA, KANSAS

Joseph Feichman - Geologists - 3903 South Harvard - Phone 7-0164 - 72-8612 - Tulsa, Oklahoma

409 FARMERS & BANKERS
LIFE INSURANCE BLDG.
PHONE AMHURST 5-7852
WICHITA, KANSAS

July 14, 1955

MAIL CORRESPONDENCE TO:
P. O. BOX 7027
TULSA, OKLAHOMA

GEOLOGIC REPORT

J. D. Miller of Brightonstein
SE NE NE Section 28 T9S R20W
Rooks County, Kansas

Elevation: 2274' R.B.
Rotary T. D.: 3866'

Commenced: 7-1-55
Completed: 7-11-55
I. P.:

Casing Records:
3 7/8" @ 215' w/125 sax
5 1/2" @ 3859' w/75 sax

Summary of Formations

Hebner	3513'	(-1239)
Turonto	3533'	(-1259)
Lansing	3553'	(-1279)
base of Kansas City	3772'	(-1498)
Conglomerate	3813'	(-1539)
Arbuckle	3858'	(-1584)
Rotary Total Depth	3866'	(-1592)

Cores: None.

Electric Logs: None.

Drill Stem Tests:

- #1. 3705-3765 Open 1 Hr., recovered 30' drilling mud. No shows of oil. DNSIP 935# In 15".
- #2. 3859-3866 Open 1 Hr., recovered 25' free oil and 105' muddy oil. DNSIP 780# In 15".

Summary of Porous Zones and Oil Shows

Lansings:

3561-66 Limestone, white-cream, fine crystalline, cherty. Some slight vugular and fractured porosity. No shows.

3590-97 Limestone, white-cream, tan, fine crystalline. Some pinpoint and vugular porosity. Very slight trace of light stain. No free oil. Estimate non-commercial.

PLUGGING
 SEC. 28 T. 9 R. 20W
 PAGE 140 LINE 43

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 Wichita, Kansas

Lansing (Cont'd)

- 3609-12 Limestone, medium crystalline, sub-oolitic with slight vugular and fractured porosity. No shows.
- 3685-41 &
3644-51 Limestone, white-cream, oolitic and oolitic. Fair oolitic and vugular porosity. Show of dead tarry oil stain. Abundance of porosity without stain. Estimate non-commercial.
- 3706-10 Limestone, light tan, fine crystalline. Some slight pinpoint porosity. Slight show of free oil and some spotted staining. Condensed by DST #1.
- 3733-36 Limestone, light grey-tan, fine crystalline. Some poor pinpoint and fractured porosity. Slight traces of stain. Condensed by DST #1.
- 3745-49 Streaks of poor pinpoint and fractured porosity in a fine crystalline, cream-light grey limestone. Slight traces of stain. Condensed by DST #1.

Conglomerates:

- 3813 Composed of varicolored cherts, predominantly white, some leached and some sharp and angular. No shows.

Arbuckle:

- 3858-62 Dolomite, cream-tan, fine-medium crystalline, fairly tight, with poor porosity in general. Some shaley dolomite. A slight show of free oil in few pieces. No odor detected.
- 3862-66 Dolomite, medium-coarse crystalline. Fair vugular and inter-crystalline porosity. Fair show of free oil in few pieces. Some fair stain in part. No odor detected.

Recommendations

It is recommended that casing be set at 3857' in the top of the Arbuckle and the well completed with cable tools. No shows in the Lansing-Kansas City merit further testing.

Respectfully submitted,
JOSEPH TEICHMAN, GEOLOGISTS

By: W. P. Simmons

PLUGGING	
LE. SEC. <u>28</u> T. <u>9</u> R. <u>20W</u>	
BLOCK PAGE <u>140</u> LINE <u>43</u>	

Approved: _____
Joseph Teichman

Joseph Feichman - Geologists - 3903 South Harvard - Phone 7-0164 - 72-8612 - Tulsa, Oklahoma

409 FARMERS & BANKERS
LIFE INSURANCE BLDG.
PHONE AMHURST 5-7852
WICHITA, KANSAS

July 14, 1955

MAIL CORRESPONDENCE TO:
P. O. BOX 7027
TULSA, OKLAHOMA

I. D. Miller #1 Brightonstein
SE NE NE Section 28 T9S R20W
Rooks County, Kansas

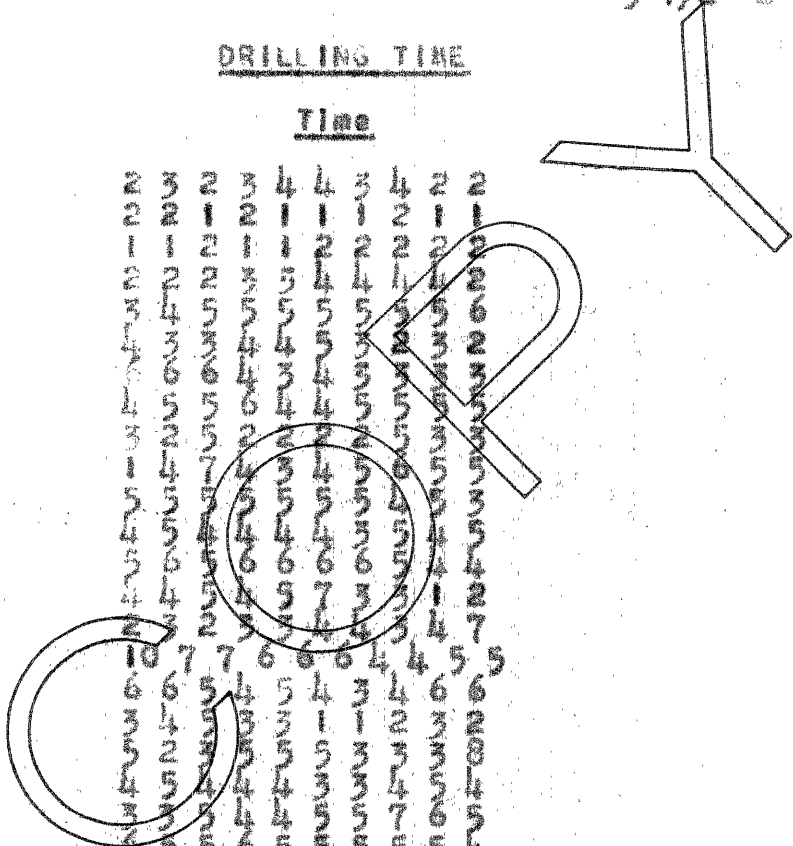
Elevation: 2274' R.D.
Rotary T.D.: 3866'

Commenced: 7-1-55
Completed: 7-11-55
I. P. #

Casing Record:
8 5/8" @ 215' W/125 S&X
5 1/2" @ 3959' W/75 S&X

DRILLING TIME

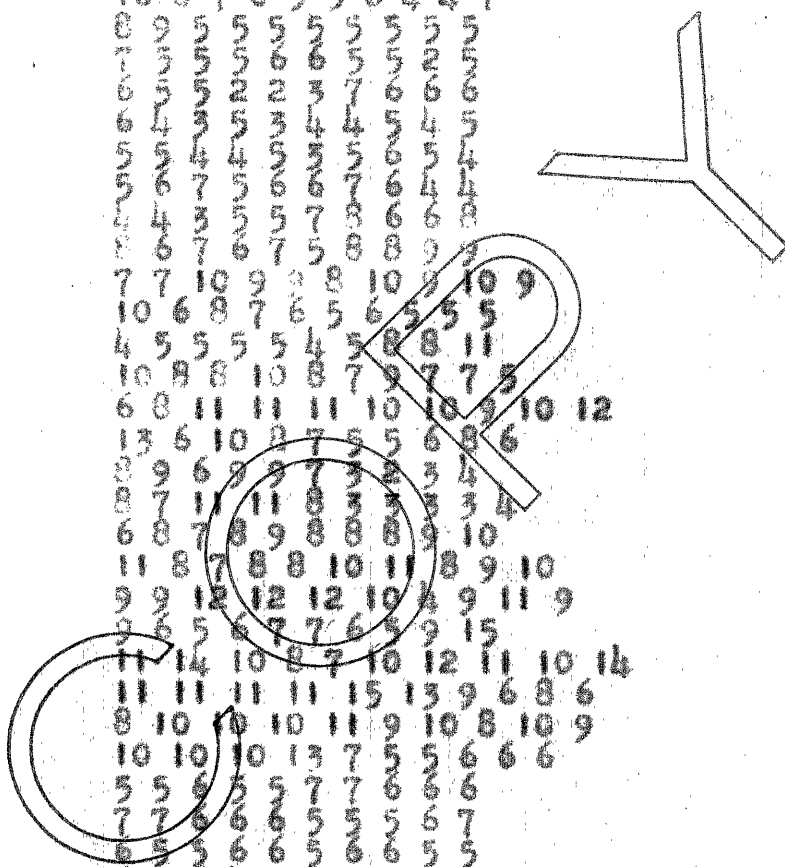
<u>Depth</u>	<u>Time</u>	<u>Remarks</u>
3100-10	1:20	
20	1:20	
30	1:20	
40	1:20	
50	1:20	
60	1:20	
70	1:20	
80	1:20	
90	1:20	
90-3200	1:20	
10	1:20	
20	1:20	
30	1:20	
40	1:20	
50	1:20	
60	1:20	
70	1:20	
80	1:20	
90	1:20	
90-3300	1:20	
10	1:20	
20	1:20	
30	1:20	
40	1:20	
50	1:20	
60	1:20	
70	1:20	
80	1:20	
90	1:20	
90-3400	1:20	
10	1:20	
20	1:20	
30	1:20	



3261' Trip

I. O. Miller at Brightonstein
 Drilling Time
 Page 2

Depth	Time	Remarks
3430-40	5 6 6 5 7 6 6 8 8 8	
50	7 8 8 11 6 8 8 6 6 7	
60	8 8 7 7 7 7 9 11 8 8	
70	8 8 3 2 3 4 3 3 4 7	
80	6 8 7 6 7 8 6 6 7 9	
90	10 8 7 6 5 5 8 4 4 7	
3500-10	8 9 5 5 5 5 5 5 5 5	3492' Trip
20	7 7 5 5 5 5 5 5 5 5	
30	6 6 5 5 5 5 5 5 5 5	
40	6 6 4 4 5 5 5 5 5 5	
50	5 5 5 5 5 5 5 5 5 5	
60	4 4 6 7 7 5 6 6 6 6	
70	4 6 7 7 6 7 5 8 8 8	
80	7 7 10 9 8 8 10 9 10 9	
90	10 6 8 7 6 5 6 5 5 5	
3600-10	4 5 5 5 5 4 5 8 8 11	
20	10 8 8 10 8 7 9 7 7 5	
30	6 8 11 11 11 10 10 9 10 12	
40	13 6 10 8 7 5 5 6 8 6	
50	8 9 6 9 9 7 9 3 4 4	
60	8 7 11 11 8 3 3 3 3 4	
70	6 8 7 8 9 8 8 9 10	
80	11 8 7 8 8 10 11 8 9 10	
90	9 9 12 12 12 10 4 9 11 9	
3700-10	9 6 5 6 7 7 6 5 9 15	
20	11 14 10 8 7 10 12 11 10 14	
30	11 11 11 11 15 13 9 6 8 6	
40	8 10 10 10 11 9 10 8 10 9	
50	10 10 10 13 7 5 5 6 6 6	
60	5 5 6 5 5 7 7 6 6 6	3724' Trip
70	7 7 6 6 6 6 5 6 7	
80	6 5 5 6 6 6 5 5 5	
90	6 5 6 4 3 12 5 8 7 9	3765' Circ.
3800-10	9 9 6 7 5 3 6 6 6 7	
20	5 6 9 5 10 5 7 6 7 6	
30	7 8 7 9 8 8 11 13 10	
40	10 11 11 10 8 10 12 9 9 8	
50	7 10 8 7 8 7 5 7 8 10	3817' thru 21' R.
60	7 11 10 11 15 15 12 11 14 11	3823' thru 25' S.R.
70	14 13 14 18 18 10 8 8 9 9	3835' Trip
80	10 10 9 10 8 8 7 7 5 5	3850' Circ.
90	9 8 5 5 4 5 4 5 7 7	
3900-10	7 8 7 5 6 10	3966' Trip & Circ.
20		3966' T. D.



Respectfully submitted,
 JOSEPH TEICHMAN, GEOLOGISTS

Approved: _____
 WPS/vh Joseph Teichman

By: W. P. Simons