STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All information complete	-	-			00 15	O D	va Aur		
Make Required Affidavit	Roo					9 Rge. 20w			
Mail or Deliver Report to Conservation Division		Location as "NE/CNW\sw\sumsy." or footage from lines 1220 east							
State Corporation Comm.	of wes	of west line 660 south of north line all in SW quarter Lease Owner Helborn Oil Company							
245 North Water	No. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.								
Wichita, KS 67202	to VC CTOOO								
Office Address Box 32 Morland, Kansas 67650 Character of Well (Completed as Oil, Gas or Dry Hole)									
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						ma 3	1977		
		Plugging commenced Targe 1. 1977							
		Plugging completed June 1 1977							
	Reason	Reason for abandonment of well or producing formation							
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	Ifapi	roducing v	vell is	abandoned,	date of	last product			
					The state of the s		19		
Locate well correctly on above Section Plat	_					ion Division	or		
					ommenced?_	Yes	porter special contrast contrast		
Name of Conservation Agent whe Producing formation		prugging oth to tor		werr <u>ге</u> ottom		pth of Well3	000		
Show depth and thickness of		•			IGUAL De	bru or werr	990		
bnow depth and thickness of a	all water, or.	L and gas	TOPMACE	ons.					
OIL, GAS OR WATER RECORDS						CASING RECOR	D		
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FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	. PULLED OUT	-		
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Third plug at 40 feet w	ntn 10 sacks	50-50 poz	6% geT	cement.	TED	MOIDO			
	o P P. Chimosoma Carlo Securi conditional del Committe de		. poddania i 100 febru 15 aras (100 february)	75	CEIVED FORMION COM	415510r	P		
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					11119 0 000		Desire of the sales		
	8-9-ION DIVISION								
(If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Sun Oilwell Cementing Inc.									
(If additional	l description	is necess	sary, us	e BACK of	this shee	t)			
Name of Plugging Contractor_	Sun Oilwell	Cementing	Inc.						
							PANYAL-MIN-MIN-MIN		
STATE OF Kansas	COUN	TY OF	Graham			ss.			
Termy M. Hel	here	#ANTERIOR TO THE ANTERIOR OF T	(emplo	yee of own	ner) or (c	wn er or oper	ator		
of the above-described well,	being first d	uly sworn	on oath	, says:	That I hav	e knowledge	of		
the facts, statements, and ma	tters herein	contained	and the	log of the	he abgve-d	escribed wel	1		
as filed and that the same ar	e true and co	rrect. S	o helpy m	e God.					
	(Sig	nature) 🦳	-le-	- //	Roll.				
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			BOX 32/	Morland	Kansas (Address)	57/650			
SUBSCRIBED AND SWORN TO	before me thi	s 8th	day	•	\'	, 19 77			
			71	6 1	00				
		×	James	_	Y Janu	(MM)			
My commission and an arrangement	FAYE E. MINIUM	7	M		No	tary Public.			
My commission expires	Graham County, K My Comm. Exp. Oct. 13,	_ #	/		·				

DRILLERS LOG

KERN # 1

CASING RECORD:

OPERATOR: Helberg Oil Company

8 5/8" set at

CONTRACTOR: Helberg Oil Company

TOTAL DEPTH:

May 24, 1977 COMMENCED:

3998

COMPLETED: June 4, 1977

DESCRIPTION:

C N¹₂ SW Sec. 28-9-20, Rooks County, Kansas

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I certify that this is a true and correct copy of the above log to the best of my knowledge.

HELBERG OIL COMPANY

Jerry M. Helberg

sworn to before me this 28

June, 197