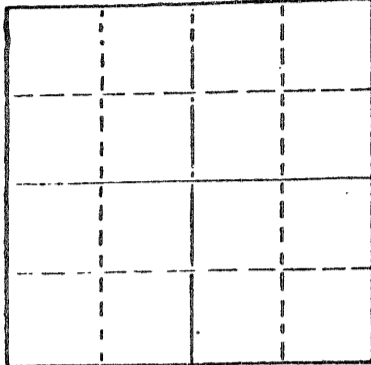


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Rooks County, Sec. 33 Twp. 9 Rge. 20W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 669' from  
W line & 1520' from S line of SW $\frac{1}{4}$   
Lease Owner C. C. & S. Oil Operations  
Lease Name Hinkhouse Well No. 1  
Office Address P.O. Box 100, Russell, Kansas 67665  
Character of Well (Completed as Oil, Gas or Dry Hole)  
D. & A.  
Date Well completed 1-31-79 19  
Application for plugging filed 1-31-79 19  
Application for plugging approved 1-31-79 19  
Plugging commenced 1-31-79 10:00 A.M. 19  
Plugging completed 1-31-79 12:15 P.M. 19  
Reason for abandonment of well or producing formation



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Depth to top Bottom Total Depth of Well 3910  
Show depth and thickness of all water, oil and gas formations.

216' of 8 5/8 Casing

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 720'  
Mixed 70 sacks cement and pumped in hole through drill pipe @ 720'  
Filled hole to 215' with heavy mud, mixed 20 sacks cement and pumped through drill pipe.  
Filled hole to 40' with heavy mud, pushed down plug and filled hole to bottom of cellar with 10 sacks cement.  
All cement used was 50-50 poz mix 6% gel.

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STATE CORPORATION COMMISSION  
2/5/79  
FEB - 5 1979

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc. CONSERVATION DIVISION  
Wichita, Kansas

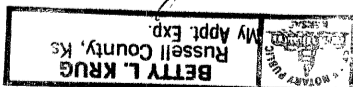
STATE OF Kansas COUNTY OF Russell, ss.  
Stanley C. Lingreen (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanley C. Lingreen  
P.O. Box 68, Russell, Kansas 67665  
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of February, 1979

Betty L. Krug Notary Public.

My commission expires February 22, 1982



**KANSAS DRILLERS LOG**

S. 33 T. 9 R. 20W <sup>E</sup>/<sub>W</sub>

API No. 15 — 163 — 20869-00-00  
 County Number

Loc. SW<sup>1</sup>/<sub>4</sub>

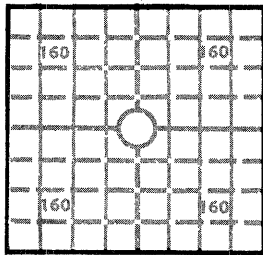
Operator  
C. C. & S. Oil Operations

County Rooks

Address  
P.O. Box 100, Russell, Kansas 67665

640 Acres  
 N

Well No. 1 Lease Name Hinkhouse



Footage Location 660' from W line & 1520' from S line  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Revlin Drlg., Inc. Geologist Kenneth Vehige

Elev.: Gr. \_\_\_\_\_

Spud Date 1-25-79 Total Depth 3910 P.B.T.D. \_\_\_\_\_

Date Completed 1-31-79 Oil Purchaser \_\_\_\_\_

DF \_\_\_\_\_ KB 2277'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	217'	Quick-Set	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

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 FEB - 5 1979  
 CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
C. C. & S. Oil Operations

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Hinkhouse D. & A.

S 33 T 9 R20W E W

W WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.  
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand - Clay	0	550	R.T.D.	
Shale	550	1768		
Anhydrite	1768	1815		
Shale	1815	2225		
Shale & Lime	2225	2340		
Shale	2340	2450		
Lime	2450	2715		
Lime & Shale	2715	2910		
Shale & Lime	2910	2989		
Shale	2989	3185		
Shale & Lime	3185	3380		
Lime	3380	3755		
Lime & Chirt	3755	3910		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Betty L. Krug*  
signature  
Bookkeeper, Revlin Drlg., Inc.  
Title  
February 1, 1979  
Date