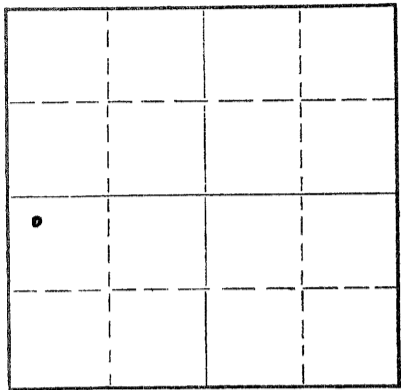


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks County. Sec. 36 Twp. 9 Rge. 20 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NW NW SW
Lease Owner Francis Oil & Gas, Inc.
Lease Name Gish B Well No. 3
Office Address 4120 E 51 Tulsa, Okla. 74135
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed January 24 19 55
Application for plugging filed November 2 19 72
Application for plugging approved November 6 19 72
Plugging commenced December 20 19 72
Plugging completed December 20 19 72
Reason for abandonment of well or producing formation Economics

If a producing well is abandoned, date of last production January 1 19 70
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Arbuckle Depth to top 3801' Bottom 3808' Total Depth of Well 3808' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner	Shale	3472		8-5/8"	205'	none
Toronto	Lime	3491				
Lansing/ KC	Lime, shale	3512	3719			
Arbuckle	Lime	3801	3808	5 1/2" OD	3803	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hook up to 5 1/2" casing. Mix 4 sks hulls, follow with 25 sks 50/50 sks Posmix cement 6% gel, follow with 35 sks gel down casing. Release 5 1/2" wiper plug and follow with one sks hulls, follow with 70 sks 50/50 sks Posmix cement 6% gel. Maxium and shut in pressure 500#.
Cement plug from 840' to surface.

Hook up to 8-5/8" Braden Head. Mix and inject down anulas 30 sks 50/50 sks Posmix 6% gel. Maxium and shut int pressure 100#. Cement plug from 205' to surface.

RECEIVED
STATE CORPORATION COMMISSION
DEC 29 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Globe Cementing Co;
Address Plainville, Kansas

STATE OF Kansas, COUNTY OF Ellis, ss.
I, Robert R. Scott (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Robert R. Scott
Box 791 Hwy, Ks.
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of Dec, 19 72

My commission expires 2/18/74
Jerome A. Beaufort Notary Public.

WELL LOG

Francis Oil and Gas, Inc.
905 Palace Building
Tulsa, Oklahoma

GISH "B" #3
NW NW SW
Section 36-9S-20W,
Rooks County, Kansas

RECEIVED
STATE CORPORATION COMMISSION
NOV 6 1972
CONSERVATION DIVISION
Wichita, Kansas

GISH "B" #3

Total Depth: 3808'
Elevation : 2253 K. B.
Commenced : January 10, 1955
Completed : January 20, 1955
Contractor : J. D. Ferrell Drilling Co., Inc.
Box 163, Great Bend, Kansas
Rotary : 0 - 3808' T. D.

Casing Records: 206.82' (10 joints) of 8 5/8" used casing; cemented at 205' with 135 sacks bulk cement and 2 sacks calcium chloride; cement circulated.

3829.85' (123 joints) of 5 1/2" 11# casing; cemented at 3803' with 125 sacks bulk cement by Sun Cementing Company.

Figures Indicate Bottoms of Formations:

Cellar	0 - 4
Clay and Sand	4 - 45
Shale and Shells	45 - 205
Shale, Shells and Sand	205 - 955
Shale and Shells	955 - 1135
Sandy Shale	1135 - 1200
Sand	1200 - 1390
Shale	1390 - 1440
Shale & Shells - Red Bed	1440 - 1696
Anhydrite	1696 - 1742
Shale and Shells	1742 - 1830
Shale and Lime	1830 - 2140
Shale and Lime Shells	2140 - 2290
Lime and Shale	2290 - 2590
Shale	2590 - 2745
Lime and Shale	2745 - 3105
Shale and Lime	3105 - 3360
Lime and Shale	3360 - 3480
Lime	3480 - 3759
Conglomerate & Shale	3759 - 3801
Arbuckle	3801 - 3808 T. D.

Elevation: 2253 K.B.

Tops: (K.B.)

Heebner	3472
Toronto	3491
Lansing	3512
B. Kansas City	3719
Shaley Cong.	3759
Cherty	
Conglomerate	3777
Simpson Shale	3793
Arbuckle	3801

We hereby certify this to be a correct and accurate log of the above-described well as shown on the Daily Drilling Reports.

Very truly yours,

J. D. FERRELL DRILLING CO., INC.

F. W. Smith

F. W. Smith,
Drilling Superintendent

Subscribed and sworn to before me this 26th day of January, 1955.

Emma Jean Sayre
Notary Public

My commission expires August 29, 1955.