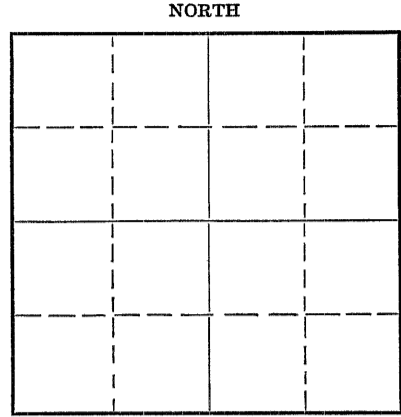


15-163-02420-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Rooks County, Sec. 36 Twp. 9S Rge. (E) 20 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' from South & 2310' from West lines.  
Lease Owner Continental Oil Company  
Lease Name G. R. Fish Well No. 2  
Office Address Drawer 1267, Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed 8-16-53 19  
Application for plugging filed 8-18-53 19  
Application for plugging approved 8-19-53 19  
Plugging commenced 8-17-53 19  
Plugging completed 8-17-53 19  
Reason for abandonment of well or producing formation Dry  
If a producing well is abandoned, date of last production -- 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - telephone

Name of Conservation Agent who supervised plugging of this well Eldon Petty - Hays, Kansas  
Producing formation Conglomerate Depth to top 3786 Bottom 3882 Total Depth of Well 3882 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Dry	3786	3882	8 5/8"	270'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 250'; set plug with  $\frac{1}{2}$  sack Hulls and dumped 15 sacks cement. Filled hole with heavy mud to 40'; set plug with  $\frac{1}{2}$  sack Hulls and capped with 10 sacks cement. P&A 8-17-53.

Name of Plugging Contractor Garvey Drilling Company  
Address 100 Derby Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  
JMW-JMW State Corp. Comm. (Signature) F. L. Dunn  
RFD Box 161, Great Bend, Kansas  
File (Address)

My commission expires August 25, 1956

PLUGGING  
FILE SEC 36 T 9 R 20W  
BOOK PAGE 122 LINE 35

Notary Public  
A. C. Anglen  
STATE CORPORATION COMMISSION  
8/25/53  
AUG 25 1953  
CONSERVATION DIVISION  
Wichita, Kansas

State Corp Comm

15-163-02420-00-20

DRILLER'S LOG C.R. GISH NO. 2

Continental Oil Company, Operator

Section 36, Twp. 9S, Rge. 20W

Garvey Drilling Company, Contractor

Location: SE SE SW

Drilling Commenced: August 8, 1953

County: Rooks County, Kansas

Drilling Completed: August 17, 1953

Production: D & A

Casing Record: 8 5/8" @ 267' w/150 sax

Elevation: 2261' R.B. 2259 D.F.

Figures below indicate bottom of formation:

35	Shale	<u>Tops:</u>	
70	Fine Sand	Heebner:	3488
270	Sandy Shale	Lansing:	3530
1170	Shale & Shells	Conglomerate:	3786
1420	Sand		
2180	Shale & Shells		
3215	Lime & Shale		
3360	Lime		
3450	Lime & Shale		
3880	Lime		
3880	R.T.D.		

I hereby certify that this is a true and correct log of the above mentioned well.

GARVEY DRILLING COMPANY

By W.W. Fisher

STATE OF KANSAS )  
                          ) SS:  
COUNTY OF SEDGWICK)

RECEIVED  
STATE CORPORATION COMMISSION  
SEP - 9 1953  
CONSERVATION DIVISION  
Wichita, Kansas

Subscribed to and sworn to before me, a Notary Public, in said County and State, this 2nd day of September, 1953.

Charlotte Heidman  
Notary Public

My commission expires: October 13, 1954.

PLUGGING  
FILE SEC 36 T 9 R 20W  
BOOK PAGE 122 LINE 35

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5-45-2509

1 Dist. West Kansas Field Marquette Lease C. R. Gish Well No. 2  
 2 Co. Rooks State Kansas Contractor Garvey Drig. Co. T.D. 3882 P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. 2254 ft. Depth Measured From RB; Height of Measuring Point from Landing Flange 7 ft.  
 4 Date: Spudded 8-9-53 Drilling Completed 8-16-53 Tested YEA 8-17-53 Rig Released 8-17-53

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8	24	5RT	J-55	N	5mls	267	262'7"	None	262'7"		8	12 1/4 7 7/8

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
Howco	Portland	150		1		15	24	0	267	Surface casing

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

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STATE CORPORATION COMMISSION  
SEP 26 1953  
CONSERVATION DIVISION  
Wichita, Kansas

PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_  
 36 \_\_\_\_\_ { ALSO SEE SKETCH }  
 37 PACKER: Set at \_\_\_\_\_ ft. Make \_\_\_\_\_ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Lansing	3529	-				Dry
Conglomerate	3786	3882				Dry
Arbuckle	None found.					-

REMARKS: Drilled to TD 3882', Ran Schlumberger survey. No commercial show of oil was encountered. Did not find Arbuckle  
 Filled hole with heavy mud to 250'; set plug with 1/2 sack balls and dumped 15 sacks cement. Filled hole with heavy mud to 40'; set plug with 1/2 sack balls and capped with 10 sacks cement. YEA 8-17-53.

Material left in hole cleared on WT 54664 A

Location: 330' from South end 2310' from West line of Sec. 36, T9S, R20W, Rooks County, Kansas.

56 Estimate Total Cost \$ 14,077 Conoco Interest 100 % Operated by Continental Oil Company  
 57 Potential \_\_\_\_\_ b/d/Mcf/d @ \_\_\_\_\_ #TP and #CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_

60 Signed J. J. Danner District Superintendent  
 61 Signed R. J. Danner Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed J. J. Danner District Engineer  
 64 Prepared by \_\_\_\_\_ Date Sept. 10, 1953

DISTRIBUTED TO  
 Mgr. P. & D. \_\_\_\_\_ Acc'tg. PLD  
 Region State Corp. District \_\_\_\_\_  
 Others 127