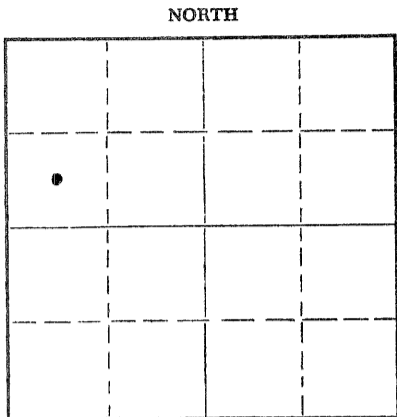


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Rooks County. Sec. 36 Twp. 9 Rge. 20 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines C SW NW  
Lease Owner Francis Oil & Gas, Inc.  
Lease Name Gish C Well No. 3  
Office Address 4120 E 51 Tulsa, Okla. 74135  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed November 3 19 55  
Application for plugging filed November 2 19 72  
Application for plugging approved November 6 19 72  
Plugging commenced December 20 19 72  
Plugging completed December 20 19 72  
Reason for abandonment of well or producing formation Economics



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production December 3 19 68  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey  
Producing formation Arbuckle Depth to top 3811' Bottom 3817' Total Depth of Well 3817' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner	Shale	3472		8-5/8"	192'	None
Tobonto	Lime	3492				
Lansing/ K.C.	Lime & Shale	3511	3720			
Simpson	Lime, Sand,	3781				
Arbuckle	<del>XXXX</del> Lime	3811	3817	5 1/2" OD	3812'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set Baker Cast Iron Bridge Plug at 3775' on December 3, 1968  
Hook up to 5 1/2" OD casing, mix and inject two sks hulls and follow with five sks gel,  
release wiper plug and follow with one sk hulls, follow with 70 sks 50/50/ Pomix with  
6% gel added. Maxium pressure 900# and shut it at 500#. Cement plug from 840' to  
surface. Hook up to 8-5/8" Braden Head, mix and inject down anulas 30 dks 50/50  
Pomix with 6% gel. Maxium and shut in pressure 200#. Cement plug from 192' to surface.

RECEIVED  
STATE CORPORATION COMMISSION  
12/29/72  
DEC 29 1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Globe Cementing Co.  
Address Plainville, Kansas

STATE OF Kansas, COUNTY OF Ellis, ss.  
I, Robert R. Scott (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Robert R. Scott  
Box 791 Hays, Ks  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of Dec, 19 72

My commission expires 2/18/74  
Jerome A. Befant Notary Public.

KANSAS GEOLOGICAL SOCIETY  
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLING BUREAU  
 KANSAS GEOLOGICAL SOCIETY BUILDING  
 508 EAST MURDOCK - WICHITA, KANSAS

~~HARD~~  
~~WEBER~~  
~~STRICKER~~  
 BARANI  
 ESE FILE

15-163-01746-00-00

COMPANY Francis Oil & Gas, Inc.

SEC. 36 T. 9S R. 20W

FARM Gish C NO. 3

LOC. C SW NW

TOTAL DEPTH 3817'

COUNTY Rooks

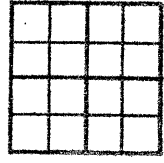
COMM. 10/20/55

COMP. 10/30/55

KANSAS

SHOT OR TREATED

CONTRACTOR H-30, Inc.



ISSUED

CASING

20	10	
15	8	192'
12	6	
13	5	3812'

ELEVATION 2260 K.B.

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Shale	660
Sand	710
Shale & Sand Streaks	1130
Shale	1190
Sand	1415
Shale, Shells & Red Bed	1690
Anhydrite	1735
Shale & Red Bed	1935
Shale, Shells & Salt	2190
Shale & Lime	3625
Lime	3656
Shale & Lime	3724
Cherty Lime & Shale	3724
Cherty Conglomerate	3781
Shale & Lime	3811
Lime	3817

FORMATION TOPS

HEEBNER	3472
TORONTO	3492
LANSING-KANSAS CITY	3511
BASE KANSASCITY	3720
CONGLOMERATE	3761
SIMPSON	3781
ARBUCKLE	3811
TOTAL DEPTH	3817

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 NOV 6 1977  
 CONSERVATION DIVISION  
 Wichita, Kansas

I hereby certify that this is a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

By Melba Butting

STATE OF KANSAS )  
 )  
 COUNTY OF SEDGWICK ) SS:

Subscribed and sworn to before me, a notary public, in and for said County and State this 2nd day of November, 1955.

Rose Jurey  
 Notary Public

My Commission expires February 13, 1956.

**KANSAS GEOLOGICAL SOCIETY**  
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU  
 KANSAS GEOLOGICAL SOCIETY BUILDING  
 508 EAST MURDOCK - WICHITA, KANSAS

15-163-01796-00-00

COMPANY **Francis Oil & Gas, Inc.**

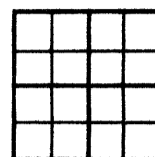
SEC. **36** T. **9S** R. **20W**

FARM **Gish C** NO. **3**

LOC. **C SW 1/4**

TOTAL DEPTH **3817'**  
 COMM. **10/20/55** COMP. **10/30/55**  
 SHOT OR TREATED  
 CONTRACTOR **H-30, Inc.**  
 ISSUED

COUNTY **Woods**  
 KANSAS



CASING

20	10	
15	8	192'
12	6	
13	5	3812'

ELEVATION **2260 K.F.**

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

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Sand	710
Shale & Sand Streaks	1130
Shale	1190
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Shale, Shells & Red Bed	1690
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BASE KAN ASCITY	3720
CONGLOMERATE	3761
SIMPSON	3781
ARBUCKLE	3811
TOTAL DEPTH	3817

**RECEIVED**  
 STATE CORPORATION COMMISSION  
**AUG 7 1960**  
 CONSERVATION DIVISION  
 Wichita, Kansas

I hereby certify that this is a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

By Merle Butting

STATE OF KANSAS |  
 | SS:  
 COUNTY OF SEDGWICK |

Subscribed and sworn to before me, a notary public, in and for said County and State this 2nd day of November, 1955.

Rose Fussey  
 Notary Public

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