

EFFECTIVE DATE: 12-6-94

DISTRICT # 4

SEAT Yes No

*Correction MAIL TO EMPHASIS 12-2-94 CB

OFFICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12-7-94 month day year

Spot NE NE SE Sec 26 Twp 9 S. Rg 20 East West

OPERATOR: License # 30537 Name: VENTURE RESOURCES, INC. Address: 518 17th ST Ste 1130 City/State/Zip: Denver, CO 80202 Contact Person: Ron Mackey Phone: 303-573-6634

2310 feet from South / North line of Section 440 feet from East / West line of Section IS SECTION REGULAR X IRREGULAR?

CONTRACTOR: License #: 8241 Name: EMPHASIS OIL OPERATIONS

(NOTE: Locate well on the Section Plat on Reverse Side) County: ROOKS Lease Name: MARCOTTE Well #: 1 Field Name: WC (NONE) Is this a Prorated/Spaced Field? yes X no Target Formation(s): Arbuckle/LKC Nearest lease or unit boundary: 330' Ground Surface Elevation: EST 2185' feet MSL Water well within one-quarter mile: X yes no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 220' Depth to bottom of usable water: 570' 1280 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 250' Length of Conductor pipe required: None Projected Total Depth: 3850' Formation at Total Depth: Arbuckle Water Source for Drilling Operations: well X farm pond other

Table with columns: Well Drilled For, Well Class, Type Equipment. Rows include Oil, Gas, Seismic, etc.

If OUID: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

*Was a p.c. #15-163-23255

AFFIDAVIT *Is a p.c. # 15-163-23255

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

11-23-94

Date: Signature of Operator or Agent: Ron Mackey Title: Vice President

FOR KCC USE: API # 15-163-23255-00-00 Conductor pipe required None feet Minimum surface pipe required 250' feet per Alt. X @ Approved by: CB 12-1-94 This authorization expires: 6-1-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

STATEWIDE RECEIVED CORPORATION COMMISSION DEC 01 1994

Handwritten numbers 26, 9, 20 on the right margin.