## State of Kansas

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

	be approved by the K.C.C. five (	AA	
Expected Spud Date January	21 1993	E/2 SW NE Sec .26. Twp .9 S, Rg	20 x Eas
month	day year		
20000		1640 feet from South (North)	ne of Section
OPERATOR: License # .30606		+ U.T.V feet from East // West lin	e of Section
Name: Murfin Drill:	ing Company, Inc.	IS SECTION X REGULAR IRREGULAR?	
Address:250. N. Water.	Suite300	(MOTE: Locate well on the Section Plat on P	everse Side
City/State/Zip: .Wichita.,.K	S672.02	County: Kooks	,
Contact Person:Scott.Rob	inson	Lease Name: Childs Well #: 1-	-26 <b>V</b>
Phone:316-267-3241	••••••	Field Name:Wildcat	، استا
		Is this a Prorated/Spaced Field? yes X	no V
CONTRACTOR: License #:306	506	Target Formation(s):Lansing/Arbuckle	a
Name:Murfin Drilling	·Company ··· Inc	Nearest lease or unit boundary: 670' to	
		Ground Surface Elevation: Est. 2226	feet MSL
Well Drilled For: Wel	l Class: Type Equipment:	Water well within one-quarter mile:	ves X no
		Public water supply well within one mile:	ves X no
· ·	Infield .x. Hud Rotary	Depth to bottom of fresh water. $\pm 00$	
Gas Storage	Pool Ext Air Rotary	Depth to bottom of usable water: 250 1/5	0
OWWO Disposal .x.	Wildcat Cable	Surface Pipe by Alternate: 1 X	. 2
Seismic; # of Holes	Other	Surface Pipe by Alternate: 1 $\times$ Length of Surface Pipe Planned to be set: $(2.5)$	$^{\prime}$ cos $^{\prime}$
Other	• • • • • • • • • • • • • • • • • • • •	Length of Conductor pipe required: NA	· · · · · · · · · · · · · · · · · · ·
If OWNO: old well information as		Projected Total Depth:3800.	
Operator:		Formation at Total Depth: .Arbuckle	
Well Name:	• • • • • • • • • • • • • • • • • • • •	Water Source for Drilling Operations:	
Comp. Date: Old	d Total Depth	well farm pond	d v other
	,	DWR Permit #:	· g · · · · ·
Directional, Deviated or Horizonta	ml wellbore? yes ∑ no V	Will Cores Be Taken?: yes .X.	
If yes, true vertical depth:	• • • • • • • • • • • • • • • • • • • •	If yes, proposed zone:	
Bottom Hole Location	• • • • • • • • • • • • • • • • • • • •		
It is agreed that the following mi  1. Notify the appropriate dis  2. A copy of the approved not	inimum requirements will be met: strict office prior to spudding of tice of intent to drill shall be	madad on and J-2112	
surface pipe shall be set  4. If the well is dry hole, necessary prior to pluggin  5. The appropriate district of  6. IF AM ALTERNATE II COMPLET OF SPUD DATE. IM ALL CASE	Tace pipe as specified below shathrough all unconsolidated materia an agreement between the operato Mg: office will be notified before well ION, PRODUCTION PIPE SHALL BE CENTED.	all be set by circulating cement to the top; in als plus a minimum of 20 feet into the underlying r and the district office on plug length and p all is either plugged or production casing is cem	formation;
1-8-93	of Operator or Agent:		
	or operator or Agent:	Geological Man	nager
A C M	OR KCC USE: PI # 15/63-232/7-00 onductor pipe required/_/ inimum surface pipe required/ pproved by:/-8-	· · · · · · · · · · · · · · · · · ·	100
C	his authorization expires: 72 This authorization void if drilling to months of effective date.)  pud date: Agent	ng not started within	16
<b>L</b>	REMEMBER TO	ith Intent to Drill;	0
- File Dri	ll Pit Application (form CDP-1) w	ith Intent to Dail!	1
- rite comp	Pletion Form ACO-1 within 120 days	s of spud date;	•
- File acre	page attribution plat according to	o field proration orders;	
- NOCITY &	ppropriate district office 48 hou	irs prior to workover or re-entry;	1
- Obtain w	ritten approval before disposing	ing is completed;	$ \mathcal{O} $
Mail to: Conservation Division, 20	00 Colorado Derby Building, 202 W	or injecting salt water. . First St., Wichita, Kansas 67202,4286	10

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

WELL NUMBER 1-26  FIELD Wildcat  NUMBER OF ACRES ATTRIBUTABLE TO WELL  QTR/QTR/QTR OF ACREAGE	1970' feet from south/north line of section feet from east/west line of section SECTION 26 TWP 9S RG 20W  IS SECTION X REGULAR OF IRREGULAR IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST CORNER BOUNDARY.
(Show location of the well and shade attrib	Section corner used: NE NW SE SW  PLAT butable acreage for prorated or spaced wells.)  t lease or unit boundary line.)
1970°  -26	EXAMPLE  G-/980-  40 ACRES  SEWARD CO.

## In plotting the proposed location of the well. you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.