

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE

3-16-92

State of Kansas

FORM MUST BE TYPED

DISTRICT#

4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA?...Yes.  No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 03 16 91  
month day year

Spot # APP C E/2 SW NE Sec 27 Twp 09 S, Rg 20 WW WEST  EAST

Operator: License#: 03456

3300 feet from (South) / NORTH Line of Section

Name: AFG ENERGY, INC.

1750 feet from (East) / WEST Line of Section

Address: P.O. BOX 605

IS SECTION XX REGULAR IRREGULAR?

City/State/Zip: RUSSELL KS. 67665

NOTE: Locate well on the Section Plat on Reverse Side)

Contact Person: TERRY W. PIESKER

COUNTY: ROOKS

Phone: 913-483-6213

LEASE NAME: RATHBURN WELL#: 12

Field Name: NORTH HAMPTON

CONTRACTOR: License # 08241

Is this a Prorated/Spaced Field? yes XX no

Name: EMPHASIS OIL OPERATIONS

Target Formation(s): ARBUCKLE

Well Drilled For: Well Class: Type Equipment:

Nearest lease or unit boundary: 660

XX Oil Enh Rec XX Infield XX Mud Rotary

Ground Surface Elevation: 2279 feet MSL

Gas Storage Pool Ext. Air Rotary

Water well within one-quarter mile: yes XX no

OWWO Disposal Wildcat Cable

Public water supply well within one mile: yes XX no

Seismic; # of Holes Other

Depth to bottom of fresh water: 100

Other

Depth to bottom of usable water: 950

If OWWO: old well information as follows:

Surface Pipe by Alternate: 1 XX 2

Operator: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 275

Well Name: \_\_\_\_\_

Length of Conductor Pipe required: NONE

Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth: 3920

Formation at Total Depth: ARBUCKLE

Directional, Deviated or Horizontal wellbore? yes XX no

Water Source for Drilling Operations:

If yes, true vertical depth: \_\_\_\_\_

well XX farm pond other

Bottom Hole Location \_\_\_\_\_

DWR Permit# \_\_\_\_\_

Will Cores Be Taken? yes XX no

If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/10/92 Signature of Operator or Agent: [Signature] Title: AGENT

SEARCH INC., 316-265-5415

401

FOR KCC USE:  
 API # 15- 163-23,197-00-00  
 Conductor Pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. # (2)  
 Approved by: [Signature] 3-11-92  
 This Authorization expires: 9-11-92  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
KANSAS CORPORATION COMMISSION  
3/10/92  
MAR 10 1992

27  
9  
80 W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.



**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

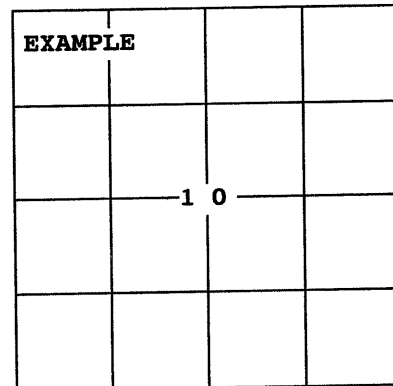
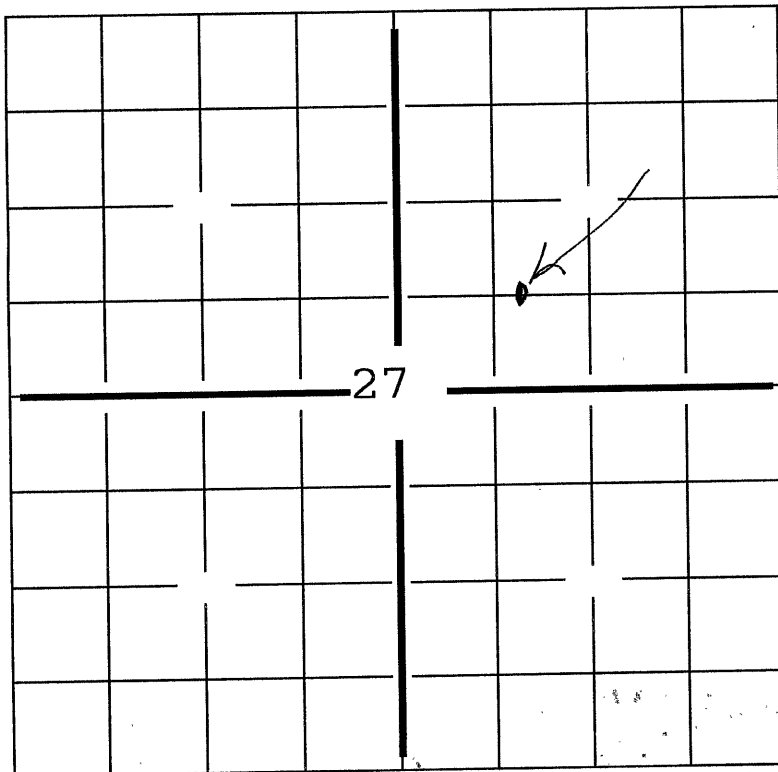
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from (South) / North Line of Section  
 \_\_\_\_\_ feet from (East) / West line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY**  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.