

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 8-15-85
month day year

OPERATOR: License # 6393
Name BROUGHER OIL, INC.
Address P. O. Box 1367
City/State/Zip Great Bend, KS 67530
Contact Person Joe E. Brougher
Phone 793-5610

CONTRACTOR: License # 6394
Name MOHAWK DRILLING, INC.
City/State Great Bend, KS

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> SWD	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate 3 cementing will be done immediately upon setting production casing.

Date 8-9-85 Signature of Operator or Agent *Joe E. Brougher* Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 3

This Authorization Expires 8-12-86 Approved By *8-12-85*

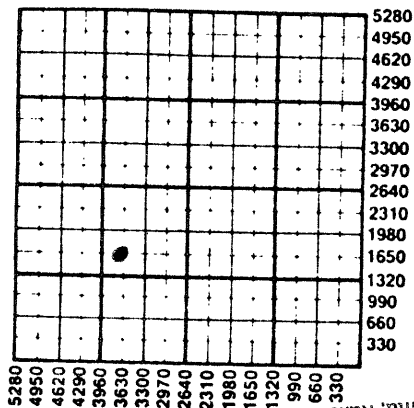
API Number 15— 065-22,221-00-00
SW NE SW 4 9 21 East
Sec. Twp. S, Rg. West
1650 Ft. from South Line of Section
3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330' South feet
County Graham
Lease Name NAPUE Well # 3
Ground surface elevation Unknown feet MSL
Domestic well within 330 feet: ___ yes no
Municipal well within one mile: ___ yes no
Surface pipe by Alternate: 1 ___ 2 3 ___
Depth to bottom of fresh water 150
Depth to bottom of usable water 900
Surface pipe planned to be set 300
Projected Total Depth 3800 feet
Formation Arbuckle

ACH-GOV KONE

**A Regular Section of Land
1 Mile = 5,280 Ft.**



Wichita, Kansas
CONSERVATION DIVISION

RECEIVED
STATE CORPORATION COMMISSION
8/12/85
AUG 12 1985

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**