

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 1 15 85
month day year

API Number 15- 065-01,010-00-01

OPERATOR: License # 6393
Name Brougher Oil, Inc.
Address P. O. Drawer 1367
City/State/Zip Great Bend, KS 67530
Contact Person Joe Brougher
Phone 316-793-5610

NE NE SW Sec 4 Twp 9 S, Rge 21
(location) East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6394
Name Mohawk Drilling, Inc.
City/State Great Bend, KS 67530

Nearest lease or unit boundary line 330' East feet.
County Graham

Lease Name NAPUE Well# 1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 120' feet

Lowest usable water formation Dakota

Depth to Bottom of usable water ~~Unknown~~ 900' feet

Surface pipe by Alternate: 1 2

Surface pipe ~~to be set~~ Already set 150' feet

Conductor pipe if any required None feet

Ground surface elevation 2172 feet MSL

This Authorization Expires 6-17-85

Approved By 12-17-84 *R*

If OWWO: old well info as follows:
Operator Barnett Drilling Co.
Well Name Napue #1
Comp Date 12-30-49 Old Total Depth 3738
Projected Total Depth 3740 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Kansas City, Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-14-84 Signature of Operator or Agent *Joe E. Brougher* Title President

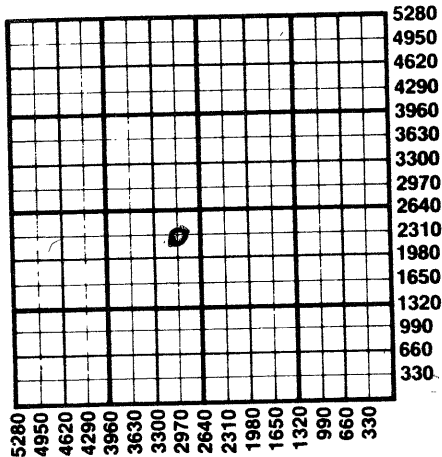
MHC/KOHE 12/17/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land

1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

12/17/84
DEC 17 1984
COMPL. DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238