

P.4

Must be approved by the K.C.C. five (5) days prior to commencing well  
175' W of East  
Expected Spud Date January 15, 1991 N/2 SE SW Sec 4 Twp 9 S, Rg 21 X West  
month day year

OPERATOR: License # 3929  
Name: WILDHORSE OIL COMPANY  
Address: Box 187  
City/State/Zip: Bogue, KS 67625  
Contact Person: David Van Loenen  
Phone: 913-674-2476  
County: Graham  
Lease Name: Clark Well #: 1  
Field Name: Unknown MAKEL  
Is this a Prorated Field? yes X no ✓

CONTRACTOR: License #: 5302  
Name: RED TIGER DRILLING COMPANY  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary 99.0  
Ground Surface Elevation: N/A feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 950'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3800  
Formation at Total Depth: Arbuckle

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....  
Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 1-7-91 Signature of Operator or Agent: Daniel Drennan Title: Rig Coordinator  
BY RED TIGER DRILLING COMPANY

FOR KCC USE:  
API # 15- 065-22,618-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X(2)  
Approved by: DPW 1-8-91  
EFFECTIVE DATE: 1-13-91  
This authorization expires: 7-8-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

1/7/91  
IN

MAILED  
JAN 7 1991  
CONSERVATION DIVISION  
Wichita, Kansas  
4  
9  
2/w

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

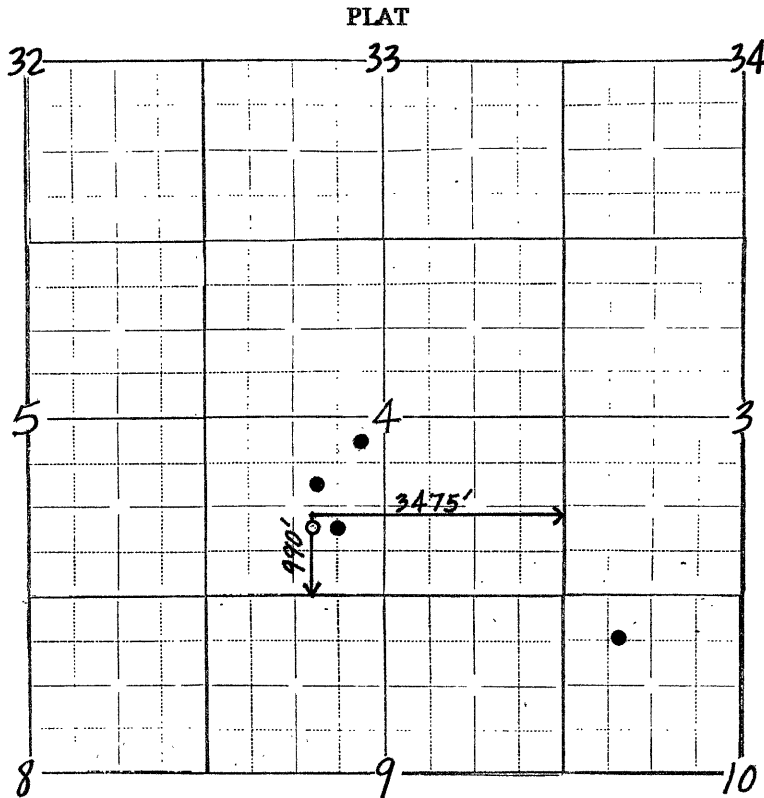
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR WILDHORSE OIL COMPANY LOCATION OF WELL:  
 LEASE Clark 990 feet north of SE corner  
 WELL NUMBER 1 3475 feet west of SE corner  
 FIELD Unknown 175' W of N/2 SE SW Sec. 4 T 9S R 21W E/W  
 COUNTY Graham

NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION  REGULAR  IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE 175' W of CORNER BOUNDARY.  
N/2 SE SW

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent D. Ann Brennan  
 Date 1-7-91 Title Rig Coordinator