

EFFECTIVE DATE: 6-16-90

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6-25-90  
month day year

100'S NW-SE-NW Sec 28 Twp 9S S, Rg 20 East West

OPERATOR: License # 6284  
Name: Vonfeldt Oil Operations, Inc.  
Address: 524 St. John  
City/State/Zip: Russell, KS 67665  
Contact Person: Roy Vonfeldt  
Phone: 913 483-6446

..... 3530' feet from South line of Section  
..... 3630' feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 9431  
Name: Vonfeldt Drilling Company

County: Rooks  
Lease Name: Jackson Well #: 1  
Field Name: NORTHAMPTON

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 1650'  
Ground Surface Elevation: NA feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 1150'  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: No  
Projected Total Depth: 3570'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well  farm pond ... other

If OWMO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: .....

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/8/90 Signature of Operator or Agent: Roy Vonfeldt Title: Pres.

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330
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6/11/90  
1990

FOR KCC USE:  
API # 15- 163-23096-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt. 2  
Approved by: MRW 6-11-90  
EFFECTIVE DATE: 6-16-90  
This authorization expires: 12-11-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

28  
6  
MRW

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.