

EFFECTIVE DATE: "CORRECTED LOCATION" (Change on Section)

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-21-90 Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 20, 1990
month day year

NW. SE NE. Sec 28 Twp 9 S, Rg 20 East West

3630 feet from South line of Section
990 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 7973
Name: AL-LA-LYN OIL, INC.
Address: 614 W. 10th
City/State/Zip: Ellis, KS 67637
Contact Person: Richard Romine
Phone: 913-737-4260

County: Rooks

Lease Name: Mills Well #: 1

Field Name: Kern West

Is this a Prorated Field? yes no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 990

Ground Surface Elevation: N/A feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water: 75'

Depth to bottom of usable water: 100'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: N/A

Projected Total Depth: 3800

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well farm pond ... other

DWR Permit #: N/A

Will Cores Be Taken?: ... yes no

If yes, proposed zone:

CONTRACTOR: License #: 5302
Name: RED TIGER DRILLING COMPANY

Well Drilled For: Well Class: Type Equipment:

Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes ... no

If yes, total depth location:

WAS: Sec 29

AFFIDAVIT

15' Sec 28

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-18-90 Signature of Operator or Agent: D. Anne Brennan Title: Rig Coordinator

By: RED TIGER DRILLING

FOR KCC USE:

API # 15- 163-23,124-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 2
 Approved by: nda 10-19-90. aug 10-16-90
 EFFECTIVE DATE: 10-21-90
 This authorization expires: 4-16-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
OCT 19 1990
CONSERVATION DIVISION
Wichita, Kansas

28
9
2002

REMEMBER TO:

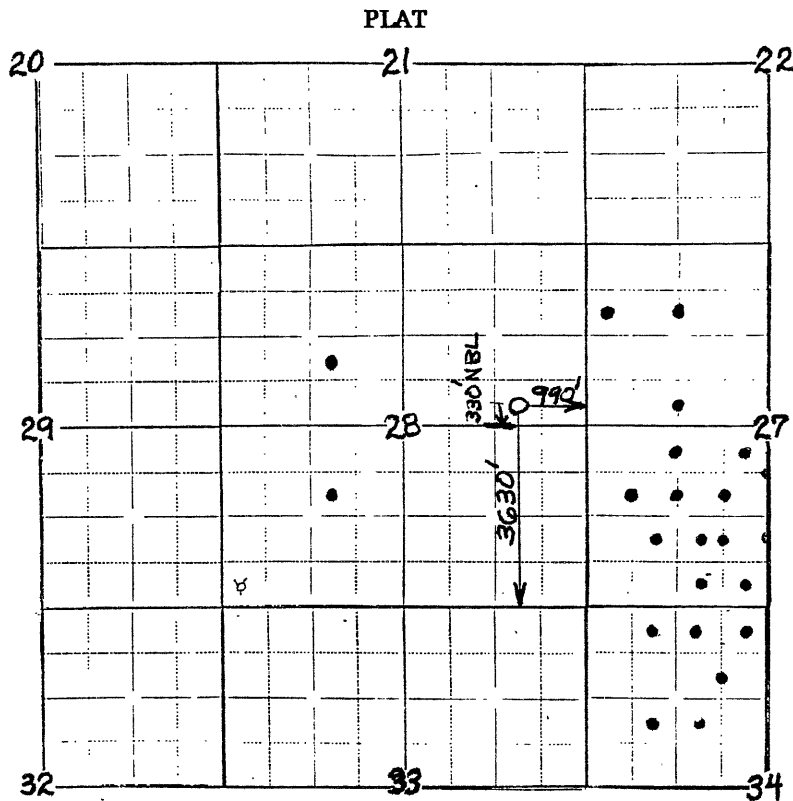
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR AL-LA-LYN OIL, INC. LOCATION OF WELL:
 LEASE Mills 3630 feet north of SE corner
 WELL NUMBER 1 990 feet west of SE corner
 FIELD Kern West Sec. 28 T 9S R 20W ~~XXX~~
 COUNTY Rooks
 NO. OF ACRES ATTRIBUTABLE TO WELL 80 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NW SE NE IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Diane Duran
 Date 10-18-90 Title Rig Coordinator
 By: RED TIGER DRILLING COMPANY