

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Bldg.  
 Wichita, Kansas 67202

005  
 15-103-21637-00-00  
 Form CP-4  
 Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit

COUNTY Graham SEC. 3 TWP. 9S RGE. 21 ~~EW~~  
 Location as in quarters or footage from lines:  
NE NW NE


Lease Owner Murfin Drilling Company  
 Lease Name Balthazor Well No. 1-3  
 Office Address 617 Union Ctr. Bldg., Wichita, KS 67202  
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  
 Date Well Completed 5-18-82  
 Application for plugging filed 5-18-82  
 Plugging commenced 5-18-82  
 Plugging completed 5-18-82  
 Reason for abandonment of well or producing formation \_\_\_\_\_

Locate Well  
 correctly on above  
 Section Platt.

Dry Hole  
 Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well Dennis Hammel  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 3744'  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

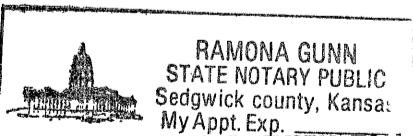
Formation	Content	From	To	Size	Put in	Pulled Out
<u>Surface</u>				<u>8-5/8</u>	<u>232'</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_

STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
David L. Murfin (employee of owner) or (owner or operator) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God

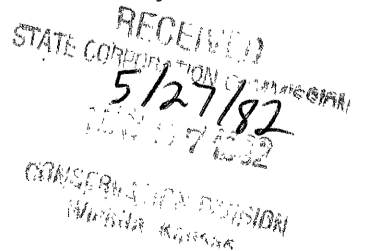


(Signature) David L. Murfin  
 David L. Murfin - 617 Union Ctr. Bldg., Wichita,  
 Kansas 67202 (Address)

SUBSCRIBED AND SWORN TO before me this 25 day of May, 19 82

Ramona Gunn  
 Notary Public.

My Commission expires: 1-25-84



This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-065-21,637-00-00

ADDRESS 617 Union Center Bldg.

COUNTY Graham

Wichita, Ks 67202

FIELD Pool Ext.

\*\*CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE (316)-267-3241

LEASE Balthazor

PURCHASER

WELL NO. 1-3

ADDRESS

WELL LOCATION

DRILLING Murfin Drilling Company

330 Ft. from North Line and

CONTRACTOR

1680 Ft. from East Line of

ADDRESS 617 Union Center Bldg.

the SEC. 3 TWP. 9S RGE. 21W

Wichita, KS 67202

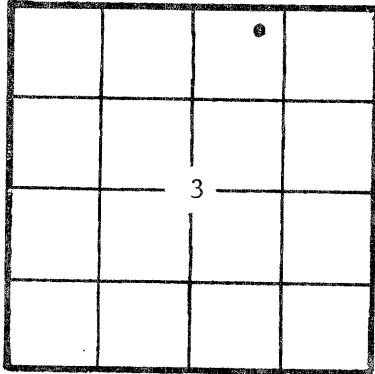
WELL PLAT

PLUGGING Murfin Drilling Company

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3744' PBD

SPUD DATE 5-8-82 DATE COMPLETED 5-18-82

ELEV: GR 2131' DF 2134' KB 2136'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 232'. DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Company

OPERATOR OF THE Balthazor LEASE, AND IS DULY AUTHORIZED TO MAKE

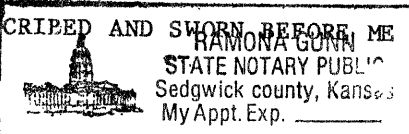
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 25 DAY OF May, 19 82. David L. Murfin



Handwritten signatures of David L. Murfin and Ramona Gunn, Notary Public.

MY COMMISSION EXPIRES: 1-25-84

RECEIVED CORPORATION COMMISSION MAY 27 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface dirt & rock		235'	<u>LOG TOPS</u>	
Shale		1390'		
Sand & Shale		1614'	Topeka	3078 -942
Anhydrite		1646'	Heebner	3290 -1154
Shale		2645'	Toronto	3315 -1179
Shale & Lime		3355'	Lansing	3337 -1201
Lime		3380'	BKC	3550 -1414
Lime & Shale		3658'	Arbuckle	3692 -1556
Lime		3744'		
DST #1: 3288-3355'. Rec. 245' M. HYD; 1875-1852#. BHP: 1146-1146#. FP: 58-81/104-150#.				
DST #2: 3494'-3550'. Rec. 100' M. HYD: 2068-2045#. BHP: 1272-1226#. FP: 46-58/69-81#.				
DST #3: 3545'-3627'. Rec. 20' M. HYD: 2091-2068#. BHP: 230-161#. FP: 69-69/69-69#.				
DST #4: 3632'-3658'. Rec. 20' thin M. HYD: 2057-2034#. BHP: 1135-1100#. FP: 35-35/46-46#.				
DST #5: 3660'-3684'. Rec. 1' clean O + 20' SOSM. HYD: 2102-2079#. BHP: 963-975#. FP: 23-35/35-35#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	232'	Sunset	140	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.
Disposition of gas (vented, used on lease or sold)			Perforations	