STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conserxation Division State Corporation Commission 211 No. Broadway

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Graham	Cou	nty. Sec6 '	Twp. 9 Rge.	(E)	(W)
NORTH	Location as "NE/CNW! Lease OwnerJ	4SW4" or footage f	rom lines			
	Lease Owner	HIMES_	THE SE FAIRE		Well No	1
	Office Address R	ussell. Kans	as			
	Character of Well (con	apleted as Oil, Gas	or Dry Hole) _	_Dry		
i	Date well completed			117	19_	
	Application for pluggin	g filed			19 19_	56 56
	Application for plugging Plugging commenced	g approved		8-4		56
	Plugging commencedPlugging completed			8-4	19_	56
	Reason for abandonmer	nt of well or produc	ing formation			
	1000001101					
	If a producing well is	abandoned, date of	last production_		19_	· ************************************
	Was permission obtain	ed from the Conse	ervation Division	or its agents befo	re plugging was	com
Locate well correctly on above Section Plat	menced?	res	Durt to			
Name of Conservation Agent who super Producing formation	rvised plugging of this well.	ton Pot	tom	Total Depth of	Well 3774	Fee
Producing formation Show depth and thickness of all water		top Boto	10111	_ Total Dopul of	TT CILITATION OF THE PARTY OF T	
					ACING DECO	275
OIL, GAS OR WATER RECORI)S	-			CASING RECOR	1D
FORMATION	CONTENT FI	ROM TO	SIZE	PUT IN	PULLED OUT	
			8-5/8	160	None	
				<u> </u>		
3. Dumped 1/2 sack hu. 4. Mixed 15 sacks ceme		op of hulls				
5. Filled hole to top						
6. Pushed plug to 40*						
7. Dumped in 1/2 sack	hulls				*	
					·····	
8. Mixed 10 sacks cem	SUL AND ILLIED NOTE	to top watr	1 same.			
	(If additional descrip	tion is necessary, use B	ACK of this sheet)			
Name of Plugging Contractor	-	burne & Farn				
Address	Russell, K			`		
STATE OF Kansas	, COUNTY					
	FARMER			wner or operator)		
well, being first duly sworn on oath,		1 1/ 1		ters herein contai	ned and the log	of t
above-described well as filed and the	at the same are true and corr	ect. So help me t	200d.	11	./	
	(Signa	ature)	M. Se	ume	γ	
		1/	Rus	ssell, Kansa	ıs	
	. 74%	. (/.		(Address)		
Subscribed and Sworn to bef	fore me this 7th	_day of	August	, 19_	טט	
		Xue	ille to	mace	ig	
My commission expires 10-11-58)	We william off	· COMMENT	Notary Pu	blic.
			8/13/	156	•	
phones:		(TAMPAC)	AUG I	+ 1000		
	PLUGGING	*2	ONSERVATIO	MONISION		

PLUGGING
FILE SEC 6 T 9 R 21W
BOOK PAGE 87 LINE 38

ONSERVATION DIVISION
Wichits, Kansas

160

160

640 Acres

Locate well correctly

Name

Formation

Liner Record: Amount...

8-5/8 160

Amount Set

Size

8-5/8

160

Perforating Record If Any

From

Amount Set

Sacks

Cement

110

Thds.

From

To

160

Chemical

Note: What method was used to protect sands if outer strings were pulled?_

Gal.

.Kind.

Make

To

No. of Shots

OFFICE ADDRESS Russell, Kansas

OIL OR GAS SANDS OR ZONES

CASING RECORD

CEMENTING AND MUDDING

Method of

Cementing

FARM NAME HIMES WELL NO.

COUNTY Graham SEC. 6 TWP 9 RGE 21 COMPANY OPERATING JONES, Shelburne & Farmer,

DRILLING STARTED 7-26 19 56DRILLING FINISHED 8-3, 19 56

DATE OF FIRST PRODUCTION COMPLETED

WELL LOCATED NE 1/4 NW 1/4 NE 1/4 North of South

Line and ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR2193GROUND 2190

Name

Shot Record

Amount Pulled

Length

_Bottom

Mudding

Method

From

CHARACTER OF WELL (Oil, gas or dryhole) Dry

Formation

Amount

17-80-60	TWP. 9 RGE 21	
10-590	SEC.	
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2000000		-
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•	ž	

ADDRESS Russell. Kansas Give detailed description and thickness of all formations drilled through, contents of sand, whe water, oil or gas.

To

Size of Shot

Packer Record

Depth Set Make

Results

(See Note)

Formation	Top Bottom		Formation	Top	Bottom	
ıc.			-	1,41		
		-				
		-	- .	~	,	
Shale & sand	o	130		-		
Shale	130	730		r E		
Sand	730	825	A The State of the			
Shale & sand	3 825	1095		in 's In . 7 Here in		
Sand	1095	1135)	7. 概		
Shale	1135	1160	t to the second of the second			
Shale & sand	1160	1600	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 1	3	
Shale (redbed)	1600	1720		4	7	
Anhydrite	1220	1760		SONSERVA Winner	0 2	
Shale	1760	2130	1 to 1 to 1	四十	Z	
Shale & sandy			And Confidence of the Confiden	Ž i	n "	
lime	2130	2210	.0	ŏ	N AR	
Shale & shells	221	235	þ		5	
Lime & shale	2350	2945			S	
Shale & lime		'			E ~	
streaks	2945	2960				
Shale & lime	2960	3303	TOPS:		u.	
Lime & shale	3303	3370				
Lime	3370	3600	Elevation	RB	219	
Lime & shale	3600	3710				
C onglomerate	3710	3774	Anhydrite		172	
$T_{\bullet}D_{\bullet}$		3774	Heebner		336	
			Lansing	,	340	
		-	B/KC		361	
			Conglomerate		373	
			Arbuckle		376	
			T.D.		377	
			D & A			
		/				
I, the undersigned, being fire complete according to the record	-/		gath, state that this well record to the best of my knowledge and	L	L	

NOTE: Were bottom hole plugs used?

If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from feet to Cable tools were used from feet to feet, and from feet to feet to feet to feet, and from feet to feet t

Subscribed and sworn to before me this.

My Commission expires 10-11-58......

7th day August 19 56

. Notary Public.