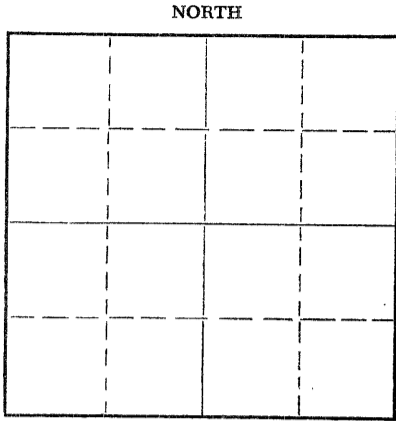


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Graham County. Sec. 6 Twp. 9 Rge. (E) 21 (W)  
Location as "NE/CNWxSWx" or footage from lines SW SW SE  
Lease Owner Jones, Shelburne & Farmer, Inc.  
Lease Name O'LEARY Well No. 1  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed 9-2 1956  
Application for plugging filed 9-2 19 56  
Application for plugging approved 9-2 19 56  
Plugging commenced 9-2 19 56  
Plugging completed 9-2 19 56  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3811 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	160	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

1. Filled hole with heavy mud
2. Pushed plug to 155
3. Dumped 1/2 sack hulls on top of plug
4. Mixed 15 sacks cement and dumped on top of hulls
5. Filled hole to top
6. Pushed plug to 40
7. Dumped in 1/2 sack hulls
8. Mixed 10 sacks cement and filled hole to top with same.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.  
Address Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
JOHN O. FARMER (employee of owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of September, 1956

Lucille Kinney  
Notary Public.

My commission expires 10-11-58

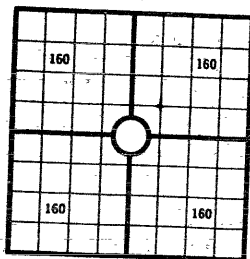
PLUGGING  
FILE SEC 6 T 9 R 21 W  
BOOK PAGE 96 LINE 41

9/10/56

OPERATOR Jones, Shelburne & Farmer, Inc.ADDRESS Russell, Kansas

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N

Locate well correctly

COUNTY Graham SEC. 6 TWP. 9 RGE 21  
COMPANY OPERATING Jones, Shelburne & Farmer, Inc.OFFICE ADDRESS Russell, KansasFARM NAME O'LEARY WELL NO. 1DRILLING STARTED 8-24, 1956 DRILLING FINISHED 9-2, 1956

DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_

WELL LOCATED SW 1/4 SW 1/4 SE 1/4 North of South

Line and \_\_\_\_\_ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2192 GROUND 2194CHARACTER OF WELL (Oil, gas or dryhole) Dry

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
			4		
			5		
			6		

## Perforating Record If Any

Formation	From	To	No. of Shots	Shot Record		
				Formation	From	To

## CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8				160							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

## CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	160		115						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

## TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*John Farmer* Pres.  
Name and title of representative of company

Subscribed and sworn to before me this 4th day of September, 19 56My Commission expires 10-11-58

Notary Public

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	160			
Shale & shells	160	700			
Sand	700	780			
Shale & sand	780	820			
Sand	820	960			
Shale & sand	960	1240			
Sand	1240	1455			
Shale (redbed)	1455	1713			
Anhydrite	1713	1745			
Shale & shells	1745	2265			
Lime & shale	2265	2415			
Shale & lime	2415	2710			
Lime & shale	2710	2800			
Shale & lime	2800	3410			
Lime & shale	3410	3725			
Shale	3725	3745			
Shale lime & chert	3745	3765			
Shale, chert	3765	3811			
T.D.		3811			

## SAMPLE TOPS:

Elevation RB	2199
Anhydrite	1713
Heebner	3379
Toronto	3402
Lansing	3420
B/Kansas City	3627
Shaley Conglomerate	3696
Cherty Conglomerate	3776
T.D.	3811
D & A	

15-065-00851-00-06

WELL NO. 1 COUNTY Graham

SEC. 6, TWP. 9, RGE 21

O'LEARY

FARM NAME