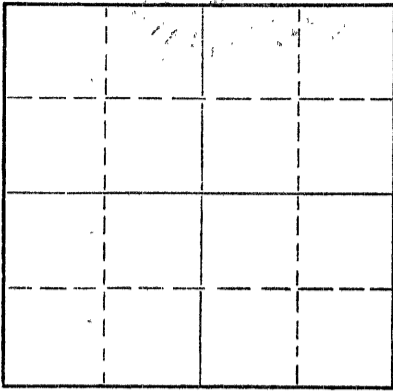


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rooks _____ County. Sec. 35 Twp. 9 Rge. 20 (E) _____ (W) X
Location as "NE/CNW/SW" or footage from lines NW SW NW
Lease Owner American Petrofina Company of Texas
Lease Name Allphin Well No. #1
Office Address Box 209, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 8-9-68 19____
Application for plugging approved _____ 19____
Plugging commenced 8-21-68 19____
Plugging completed 8-24-68 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3830' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 5 1/2" | 3827' | 819.00' |
| | | | | 8 5/8" | 214' | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 3170', mixed and ran 5 sacks cement thru dump bailer.
Plugged with 25 sacks gel and r sacks hulls, 110 sacks posmix. Displace at 200'.
1 sacks hulls at 40' - 10 sacks cement to base of cellar.

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AUG 27 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 26 day of August, 19 68

My commission expires October 1968
MILLER
NOTARY PUBLIC
BARTON COUNTY

Sidney D. Miller
Notary Public.

15-163-01780-00-00

ROTARY DRILLING LOG

OPERATOR: El Dorado Refining Co.
Alliphan #1
NW SW NW Sec. 35-98-20W
Rooks County, Kansas

CONTRACTOR: Prime Drilling Co.
COMB: 8-2-53
COMP: 8-12-53

FORMATION

REMARKS

| | |
|----------------|-------|
| Clay | 40' |
| Sand | 105' |
| Shale | 241' |
| Shale & Shells | 710' |
| Sand | 730' |
| Sand & Shale | 1450' |
| Shale | 1510' |
| Shale & Shells | 1733' |
| Anhydrite | 1770' |
| Shale & Shells | 2240' |
| Shale & Lime | 2395' |
| Lime & Shale | 3440' |
| Lime | 3805' |
| Lime & Shale | 3832' |
| Total Depth | 3832' |

Set 8 5/8" csg. @ 241'.
Cemented w/140 sks. cement.

Set 5 1/2" csg. Cemented w/100
sks. cement.

ELEVATION: 2273

PRODUCTION: 5764 BOPD

FORMATION TOPS

| | | |
|------------|------|------|
| Heeb. 3482 | Cg. | 3772 |
| Tor. 3505 | Sn. | 3803 |
| Lans. 3525 | Arb. | 3825 |
| B/KC. 3737 | RTD. | 3829 |

We certify that the above
log is true and correct to
the best of our knowledge
and belief.

PRIME DRILLING COMPANY

BY R.R. McNeal

DST. 3603-13 op. 45" wk. blo. 35" rec. 15'
HO & GCM & 60' muddy wtr. sli.
O & GC. BHP 1720#

Poor por/sucrose dol. P-F S.O. sli. odor
CO to btm DD 3830 TD
FU 2300' OIH/3 hrs. 2600'/4 hrs. 2600' static
§ 30 BO/1st hr. 30/2nd hr. 1500' OB
§ 20 BO/3rd hr. 1400' OB
500 G. acid 15%
Max. press. 290# treated on vac.
§ 16.68 BO/1st hr. 38.37/2nd 2000' O.B.
§ 11.26 BO/3rd hr. 2300' O.B. gr.27.5 corr.
Pot. 5764 BOPD

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Wichita, Kansas