

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 171200690000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 08/1975.

Well Operator: Intermountain Refining Co., Inc. KCC License #: 32356
(Owner/Company Name) (Operator's)

Address: PO Box 35 City: Farmington

State: NM Zip Code: 87499 Contact Phone: (505) 326 - 2668

Lease: Mildred Strobe Well #: 1 Sec. 28 Twp. 18 S. R. 31 East West

CTR - NE/4 - Spot Location / QQQQ County: Scott

1320 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8 28# Set at: 220' Cemented with: 125 sacks w/ 1 sack chloride Sacks

Production Casing Size: 4-1/2 9.5# Set at: 2808' Cemented with: 150 sacks w/ 12.5# gilsonite Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforation 2756'-2762' (13) and 2745'-2747' (5). There is a bridge plug presently set at 2738' attached to 3-1/2 liner. Liner and bridge plug to be removed prior to plugging.

Elevation: 2944 (G.L. / K.B.) T.D.: 2810' PBTD: 2768' Anhydrite Depth: 2204'-2274'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Casing leaks detected, attempted repair - 1st squeeze 1547'-1918' with 200 sacks cement @1500#. 2nd squeeze 1424'-1850' 150 sacks cement @1500#. Failed to stop water from entering producing formation.

Plugging to be performed in accordance with KCC rules and regulations.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? No recent well logs have been performed. Form ACO-1 not used at time well was drilled. Copy of Form attached which appears to contain similar information.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Rick L. Hurt Phone: (505) 326 - 2668

Address: PO Box 35 City / State: Farmington, NM 87499

Plugging Contractor: Swift Services, Inc. KCC License #: 32382
(Company Name) (Contractor's)

Address: N Hwy 283, Ness City, KS 67560 Phone: (785) 798 - 2300

Proposed Date and Hour of Plugging (if known?): Pending approval

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 04/18/2006 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

KANSAS DRILLERS LOG

S. 28 T. 18 R. 31 ^E/_W
 Loc. 1320 FNI 1320 FEL NE

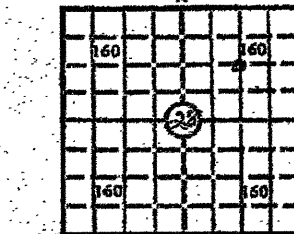
API No. 15 — 171 — 20,069
 County Number

County Scott

Operator (1-1-1975) Davies & Company, Inc.
Marsh Oil Assoc., % Davies & Fitzgerald (See "REMARKS" on
 Address 1303 Philltower Bldg., Tulsa, Oklahoma back of page)

640 Acres

Well No. # 1 Lease Name Mildred Strode



Footage Location 1320 feet from (N) NE line 1320 feet from (E) NE line (NE/4)

Locate well correctly
 Elev.: Gr. 2944

Principal Contractor B & B Drilling, Inc. Geologist Bob Posey - Liberal, Kansas

Spud Date Surface: 10-24-74 Total Depth 2810' P.B.T.D. 2768'
B&B Drilling: 11-20-74

DF _____ KB 2949

Date Completed August 22, 1975 Oil Purchaser _____
 Gas: (will be) Sunflower Pipe Line Company

CASING RECORD

Report of all strings set — surface, intermediates, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	220'	Common	125	1 sack chloride
Production long string	7-7/8"	4-1/2"	9.5#	2809'	Common	150	10%CC & 12.5#/sack Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			total 13	DP Jets	2756 - 2762
			total 5	DP Jets	2745 - 2747

TUBING RECORD

Size 2-3/8" OD EUE Setting depth 4.7# 8rd New tubing and set tubing at 2764'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
ACIDIZE with 250 gallons 15% mud acid, FRACTURE with 7,000# 20-40 sand plus 4,500# 10-20 sand Used 12,000 gallons 3% jelled acid fracture fluid.	Krider 2745 - 2762'


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INITIAL PRODUCTION

Date of first production <u>Shut in for connection.</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>	Gas GAS-Potential established when well is hooked up.	Gas-oil ratio _____ CFPB
RATE OF PRODUCTION PER 24 HOURS _____	Oil _____ bbls.		
Disposition of gas (vented, used on lease or sold) <u>None Will be sold.</u>	Producing interval(s) <u>KRIDER</u>		

KCC WICHITA

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: Marsh Oil Associates c/o Davies & Company, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: GAS		
Well No. 1	Lease Name Mildred Strode			
s 28 T 18S R 31 ^{EX} W (Center of NE/4)				
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	-0-	220		
Shale and shells	220	505		
Shale	505	1810		
Sand	1810	1971		
Shale	1971	2176		
Lime and shale	2176	2688		
Lime	2688	2810		
Total depth	2810			
Plug back T.D. (cement in bottom)	2768			
<u>Formation tops:</u>				
Top of Cimarron	2204	(sub-sea +745)		
Base of Cimarron	2274	(" " +675)		
KRIDER	2742	(" " +207)		
<u>Drill Stem Test #1</u>				
KRIDER (interval 2748-2810')				
Sample description of the KRIDER is Dolomite: brown finely granular with trace of white finely granular sandy dolomite.				
<u>"REMARKS"</u> This well was drilled by Marsh Oil Associates. (Marsh sold to N-REN) The well was completed by N-REN Corporation. Shut in for pipeline connection and equipment. The potential of the well has not been established as the State test can not be made until the well is hooked up.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	 Signature David C. Davies President, Davies & Company, Inc. Title President Date December 30, 1975 Date			

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CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Intermountain Refining Co, Inc
PO Box 35
Farmington, NM 87499

April 24, 2007

Re: MILDRED STRODE #1
API 15-171-20069-00-00
NE 28-18S-31W, 1320 FNL 1320 FEL
SCOTT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

Barry Metz
Deputy Director

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888