

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 033-20854-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 7-6-92.

Well Operator: White & Ellis Drilling Inc. KCC License #: 5420
(Owner / Company Name) (Operator's)

Address: P.O. Box 48848 City: Wichita

State: Kansas Zip Code: 67201-8848 Contact Phone: (316) 321 - 0550

Lease: Thompson Well #: 1-8 Sec. 8 Twp. 31 S. R. 18 East West

C - SE - SE Spot Location / QQQQ County: Comanche

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 318' Cemented with: 250 Sacks

Production Casing Size: 4 1/2" Set at: 5199' Cemented with: 126 Sacks

List (ALL) Perforations and Bridgeplug Sets: PBTD 5200' Perforations 5083 to 5088 w/ 4 SPF

Elevation: 2172 (G.L. / K.B.) T.D.: 5200 PBTD: 5200 Anhydrite Depth: N/A
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Set cast Iron Bridge Plug @ 5033. Dump two sx cement on plug. Shoot off 4 1/2 casing. Pull up to 1000' cement Anhydrite. POHw/ 4 1/2 RIHw/ 2 3/8 tubing. Cement @ 325' w/ 50 sx Cement. POHw/ tubing to 60' Cement to surface.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

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KANSAS CORPORATION COMMISSION

APR 24 2007

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dallas Flowers

Phone: (316) 321 - 0550

Address: P.O. Box 249 City / State: El Dorado, Kansas 67042

Plugging Contractor: Pratt Well Service KCC License #: 5893
(Company Name) (Contractor's)

Address: P.O. Box 847 Pratt, KS 67214 Phone: (620) 672 - 2531

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4-12-07 Authorized Operator / Agent: [Signature]
(Signature)

APR 17 2007

replacement card

WHITE & ELLIS / PETEX INC
WICHITA KS 67201-8848

8-31S-18W
C SE SE

1-8 THOMPSON

site 5-1/4 N & 3/4 E OF GOLDWATER KS
contr: WHITE & ELLIS
geol: THOMAS FUNK

dy: COMANCHE - API 15-033-20854
field: ALFORD EXT (1/8 W)

				*

drig date 05/13/92 spd date 06/25/92 drig comp 07/06/92 card issued 12/07/92 last revised 12/05/94

ELV: 2172 KB, 2167 GL LOG
tops.....depth/datum
HEEB.....4257 -2085
BR LM.....4429 -2257
LANS.....4449 -2277
STARK.....4722 -2550
MARM.....4889 -2717
CHER.....5018 -2848
MISS.....5082 -2910
LTD.....5196 -3024
RTD.....5200 -3028

IP status:
GAS/OIL, F 300 MCFGPD & 20 BOPD, MISS 5083-5088,
10/12/92
INFO RELEASED: 12/5/94 - WAS OIL/GAS WELL -
TIGHT HOLE
CSG: 8-5/8" 318 / 250 SX (ALT 1), 4-1/2" 5199 / 125 SX
NO CORES
DST (1) 4910-4945 (MARM), / 30-60-60-90, (2ND OP)
GTS/25", TSTM, REC 55' SLI OC GSY M (5% G, 3% OIL,
82% M), 63' SLI OC GSY WM (25% G, 3% OIL, 20% W, 52%
M), 82' SLI OC GSY WM (30% G, 2% OIL, 25% W, 43% M)
ISIP 1148# FSIP 915# IFP 55# -66# FFP 88# -110#

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

WHITE & ELLIS / PETEX INC
WICHITA KS 67201-8848

8-31S-18W
C SE SE

1-8 THOMPSON

DST (2) 5072-5108 (MISS), / 30-60-60-90, (1ST OP) GTS/30", GA 278 MCFGPD BLDG TO 357
MCFGPD, (2ND OP) GA 355 MCFG/5", BLDG TO 493 MCFG/80", REC 62' SLI OILY GCWM (10%
G, 5% OIL, 85% M), 62' SLI OILY GCWM (30% G, 20% OIL, 30% W, 20% M), 62' SLI OILY GCMW
(30% G, 20% OIL, 40% W, 10% M), 62' SLI OILY GCMW (10% G, 30% OIL, 50% W, 10% M) ISIP
1566# FSIP 1556# IFP 127# -137# FFP 137# -186#
DST (3) 5109-5128 (MISS), / 30-30-30-30, REC 120' DM ISIP 1336# FSIP 1256# IFP 88# -88#
FFP 88# -88#
TRGT ZN: MISS, PTD 5200 (MISS), MICT - CO, PF (MISS) 5083-5088, W / 4 SPF, AC 500 GAL
(15% MCA, W/FE) & 2500 GAL SUPER-SOL 20 W/CLAY STAB & NE, SO & G, SET 2-3/8" TBG
AT 5130, SI, F 300 MCFGPD & 20 BOPD, 10/12/92, GOR 15,000:1

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CONSERVATION DIVISION
WICHITA KS

APR 17 2007



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

White & Ellis Drilling, Inc.
PO Box 48848
Wichita, KS 67201-8848

April 25, 2007

Re: THOMPSON #1-8
API 15-033-20854-00-00
SESE 8-31S-18W, 330 FSL 330 FEL
COMANCHE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely

Barry Metz
Deputy Director