

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 081-21591-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date spudded 5/7/05

Well Operator: Osborn Heirs Company KCC License #: 5249  
(Owner / Company Name) (Operator's)

Address: PO Box 17968 City: San Antonio

State: Texas Zip Code: 78217 Contact Phone: ( 210 ) 826 - 0700

Lease: Trimpa Well #: #1 Sec. 26 Twp. 28 S. R. 33  East  West

NE - SW - SE - NW Spot Location / QQQQ County: Haskell Co., KS

2100 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1700 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 1856 ft Cemented with: 650 sxs Sacks

Production Casing Size: 5-1/2" Set at: 5362 ft Cemented with: 390 sxs Sacks

List (ALL) Perforations and Bridgeplug Sets: see attached sheet

Elevation: 2959 ( G.L. /  K.B.) T.D.: 5720 P.B.T.D.: 4186 Anhydrite Depth: -1725 ft (behind surface casing)  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): see attached procedure and well diagram

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 24 2007

CONSERVATION DIVISION  
WICHITA, KS

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Mr Richard Geier

Production Foreman, Osborn Heirs Company, Kendall Area Office Phone: ( 620 ) 373 - 2701

Address: PO Box 39 City / State: Kendall, KS 67857

Plugging Contractor: Sargent and Horton Plugging Inc KCC License #: 31151  
(Company Name) (Contractor's)

Address: RR 1 Box 49BA Tyrone, OK 73951 Phone: ( 580 ) 854 - 6515

Proposed Date and Hour of Plugging (if known?): April 14 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/10/07 Authorized Operator / Agent: Nancy A. Fitz Simon  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 17 2007

# Osborn Heirs Company

**Trimpa #1**  
2100' FNL & 1700' FWL  
Section 26-T28S-R33W  
Haskell County, KS

## Procedure for Plug and Abandonment

### Well Data:

8-5/8", 24# casing set to 1856 ft with 450 sxs Premium Plus Midcon II and 200 sxs Premium Plus cement in 12-1/4" hole.

5-1/2", 15.5# casing set at 5362' KB with 390 sxs pozmix Premium Plus.

TD = 5361 ft

PBTD = 4186 ft

Open interval is Lansing Formation with perforations at 4161'-4163'.

### Procedure:

1. **Plug 4:** Set cement plug through perforated interval at an approximate depth of 4186 ft to 4100 ft. Find free point of casing at an approximate depth of 2950 ft. Sever casing and pull out of hole with recovered 5-1/2" casing.
2. **Plug 3:** Set cement plug across top of casing stub, with 50 ft of cement inside 5-1/2" casing and 50 ft of cement outside 5-1/2" casing. Approximate position of cement plug is 2900 ft to 3000 ft.
3. **Plug 2:** Set cement plug at base of surface casing, with 50 ft of cement inside 8-5/8" casing and 50 ft of cement outside surface casing. Approximate position of cement plug is 1800 ft to 1900 ft.
4. **Plug 1:** Set cement plug at surface to fill 8-5/8" casing to within 6 feet of surface. Approximate position of cement plug is 6 ft to 30 ft. Allow WOC time. Cut casings to 6 ft below ground and weld on steel plate.
5. Clean up and restore location as necessary.

*Cement volumes assumed yield of 1.26 cf/sack. If yield is different, adjust sacks as necessary.*

Capacity of:

5-1/2", 15.5# casing	0.1336 cf/ft
2-3/8", 4.6# tubing	0.02171 cf/ft
7-7/8" hole	0.3382 cf/ft
Between 5-1/2" csg & 7-7/8" hole	0.1733 cf/ft
Between 5-1/2" csg & 8-5/8" csg	0.1926 cf/ft

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 24 2007

CONSERVATION DIVISION

APR 17 2007

**Osborn Heirs Company**

Trimpa #1

15-081-21591

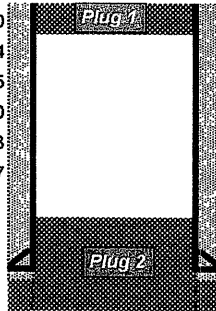
2100' FNL & 1700' FWL

Section 26-T28S-R33W

Haskell Co., KS

**Proposed Plugging**

casing below RKB	17.50
1s 8-5/8" 24# J-55 ST&C 8rd Maverick casing	1,803.14
8-5/8 Halliburton Trophy Seal Float Collar	0.85
1 jt 8/5/8" 24# J55 ST&C 8rd Maverick casing	34.30
8-5/8" Halliburton Guide Shoe	0.48
setting depth	1,856.27



8-5/8" casing set @ 1856' KB w/ 450 sxs  
 Premium Plus Midcon II & 200 sxs Premium Plus  
 in 12-1/4" hole  
 Cement circulated to surface

- Plug 1 - 6' to 30'
- Plug 2 - 1800' to 1900'
- Plug 3 - ~2900' to 3000' (50' in and 50' out of severed casing)
- Plug 4 - 4100' to 4186'

TOC @ 2950 ft per CBL

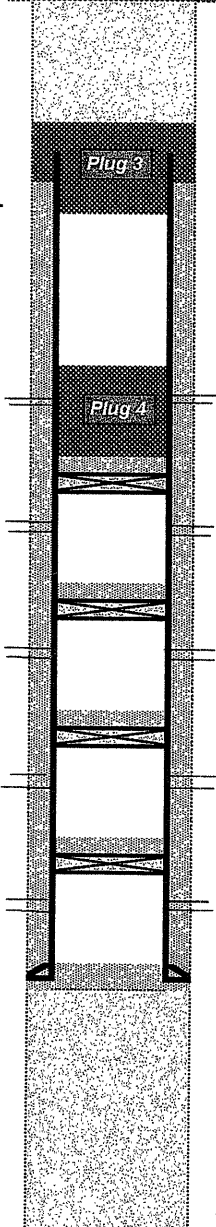
Lansing

Lansing

Lansing

Lansing

Morrow



Perforations @ 4161'-4163'  
 4 spf, 90 deg phasing  
 CIBP @ 4200' w/ 2 sxs cement on top to 4186'

Perforations @ 4210'-4216'  
 4 spf, 90 deg phasing  
 CIBP @ 4320' w/ 2 sxs cement on top to 4306'

Perforations @ 4340'-4344'  
 4 spf, 90 deg phasing  
 CIBP @ 4390' w/ 2 sxs cement on top to 4376'

Perforations @ 4410'-4414'  
 4 spf, 90 deg phasing  
 CIBP @ 5220' w/ 2 sxs cement on top to 5206'

Perforations @ 5264'-5267', 5269'-5272', & 5281'-5286'  
 4 spf, 90 deg phasing

down on landing jt	11.00
5-1/2" 15.5# J-55 LT&C 8rd Maverick casing	5,305.42
5-1/2" Halliburton Super Seal Float Collar	0.92
5-1/2" 15.5# J-55 LT&C 8rd Maverick casing	42.93
5-1/2" Halliburton Super Seal Float Shoe	1.33
setting depth	5,361.60

5-1/2" casing set at 5362' KB w/ 390 sxs 50/50 Poz  
 Premium Plus in 7-7/8" hole.

Total Drilled Depth - 5720 ft

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 KANSAS CORPORATION COMMISSION  
 APR 24 2007  
 CONSERVATION DIVISION  
 CONSERVATION DIVISION  
 WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor   Brian J. Moline, Chair   Robert E. Krehbiel, Commissioner   Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Osborn Heirs Company, LTD  
PO Box 17968  
San Antonio, TX 78217-0968

April 25, 2007

Re: TRIMPA #1  
API 15-081-21591-00-00  
NESWSENW 26-28S-33W, 2100 FNL 1700 FWL  
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely

Barry Metz  
Deputy Director