KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

| indicate original spud or completion date | • | | | |
|--|--|---|---------------|--|
| Well Operator: Hess Oil Company (Owner/Company Name) | | KCC License #: 5663 (Operator's) | | |
| Address: P. O. Box 1009 | | City: McPherson | | |
| State: KS ELDON | Zip Code: 67460 | |) 241 | - 4640 |
| Lease: Kriley F | Well #:3 | Sec. <u>20</u> Twp. | 7s. | R. 17 East ✓ Wes |
| S/W S/W NE | | nty:_Rooks | | |
| Feet (in exact footage) From [| ✓ North / South (from nea | rest outside section corner) Li | ne of Section | (Not Lease Line) |
| Feet (in exact footage) From [| ✓ East / West (from nea | rest outside section comer) Li | ne-of-Section | (Not Lease Line) |
| Check One: 🗸 Oil Well Gas Well | D&A Cathodic | Water Supply Well | | |
| SWD Docket # | ENHR Docket # | | Other: | |
| Conductor Casing Size: | Set at: | Cemented with | l: | Sack |
| Surface Casing Size: 8-5/8" | Set at:1144' | Cemented with | :_425 | Sack |
| Production Casing Size: 5-1/2" | Set at: 3290' | Cemented with | : 150 | Sack |
| List (ALL) Perforations and Bridgeplug Sets: open | hole 3290'-3296' | | | |
| Elevation: 1786' (G.L./VK.B.) T.D.: 3296 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page | Casing Leak | nhydrite Depth: 1132'-1181 unk in Hole district office instructions | | orral Formation) |
| Condition of Well: Good Poor | Casing Leak | unk in Hole | (Stone Co | RECEIVED |
| Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page | Casing Leak J | unk in Hole district office instructions | (Stone Co | RECEIVED NBAS CORPORATION COMMIS |
| Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page Is Well Log attached to this application as required? | Casing Leak | unk in Hole district office instructions | (Stone Co | RECEIVED NBAS GORPORATION COMMIS APR 3 0 2007 |
| Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page | Casing Leak | unk in Hole district office instructions | (Stone Co | RECEIVED NBAS CORPORATION COMMIS |
| Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page Is Well Log attached to this application as required? If not explain why? | Casing Leak if additional space is needed): per Yes No Is ACO-1 file | unk in Hole district office instructions d? Yes No | (Stone Co | RECEIVED NBAS GORPORATION COMMIS APR 3 0 2007 CONSERVATION DIVISION WICHITA, KS |
| Condition of Well: | Casing Leak | unk in Hole district office instructions d? | (Stone Co | RECEIVED NBAS GORPORATION COMMIS APR 3 0 2007 CONSERVATION DIVISION WICHITA, KS |
| Condition of Well: | Casing Leak If additional space is needed): _per Yes No Is ACO-1 file with K.S.A. 55-101 et. seq. and the be in charge of plugging operation | unk in Hole district office instructions d? | (Stone Co | RECEIVED NBAS GORPORATION COMMIS APR 3 0 2007 CONSERVATION DIVISION WICHITA, KS orporation Commission. |
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| Condition of Well: Good | Casing Leak if additional space is needed): per Yes No Is ACO-1 file with K.S.A. 55-101 et. seq. and the be in charge of plugging operation inpany Name) | unk in Hole district office instructions d? | the State Co | RECEIVED NBAS GORPORATION COMMIS APR 3 0 2007 CONSERVATION DIVISION WICHITA, KS orporation Commission. |
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| Condition of Well: | Casing Leak if additional space is needed): per Yes V No Is ACO-1 file with K.S.A. 55-101 et. seq. and the be in charge of plugging operation inpany Name) be guaranteed by Operator or A | unk in Hole district office instructions d? | the State Co | RECEIVED NBAS GORPORATION COMMIS APR 3 0 2007 CONSERVATION DIVISION WICHITA, KS proporation Commission. |



Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Hess Oil Company PO Box 1009 McPherson, KS 67460

May 01, 2007

Re: ELDON KRILEY F #3

API 15-163-21568-00-00

SWSWNE 20-7S-17W, 2310 FNL 2310 FEL

ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Barry Metz

Deputy Director

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550