

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 077-21423-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 1-30-02.

Well Operator: R & B Oil & Gas, Inc. KCC License #: 31191
Address: PO BOX 195 (Owner / Company Name) City: ATTICA (Operator's)
State: KANSAS Zip Code: 67009 Contact Phone: (620) 254 - 7251
Lease: BERTHOLF Well #: 2 A Sec. 24 Twp. 31S S. R. 9 East West
- SW - NW - NE Spot Location / QQQQ County: HARPER

950 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
2240 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 221' Cemented with: 200 Sacks
Production Casing Size: 4 1/2' Set at: 3055' Cemented with: 225 Sacks

List (ALL) Perforations and Bridgeplug Sets: PERFS - 2901 - 2903

Elevation: 1608 (G.L. / K.B.) T.D.: 3057' PBDT: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): AS KCC REQUIRES

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: RANDY NEWBERRY

Phone: (620) 254 - 7251

Address: 111 N BLAINE City / State: ATTICA, KANSAS 67009

Plugging Contractor: QUALITY WELL SERVICE KCC License #: 31925
(Company Name) (Contractor's)

Address: 401 W MAIN, LYONS, KANSAS 67554 Phone: (620) 727 - 3410

Proposed Date and Hour of Plugging (if known?): 5-5-07

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5-1-07 Authorized Operator / Agent: Jane Swingle (Signature)

Mail to: **KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

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KANSAS CORPORATION COMMISSION
MAY 03 2007
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01-15-02</u>	<u>01-19-02</u>	<u>1-30-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21423-0000
County: Harper County, Kansas
SW NW NE Sec. 24 Twp. 31 S. R. 9 East West
950 feet from S (N) (circle one) Line of Section
2240 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bertholf Well #: 2-A
Field Name: Spivey-Grabs-Basil

Producing Formation: Topeka
Elevation: Ground: 1600' Kelly Bushing: 1608'
Total Depth: 3057' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Jody Oil & Gas Corp
Lease Name: Sanders 3A License No.: 3288
Quarter SE Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 5-28-02
Subscribed and sworn to before me this 28th day of May,
19 2002.
Notary Public: Rebecca S. Newberry
Date Commission Expires: 7-21-2005

REBECCA S. NEWBERRY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-21-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution **MAY 03 2007**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R&B Oil & Gas Lease Name: Bertholf Well #: 2-A
 Sec. 24 Twp. 31 S. R. 9 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Topeka Top 2900 Datum 1296

List All E. Logs Run:

DUAL Compensated Porosity
 DUAL Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	221'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	3055'	50/50 Poz	225	12 1/2% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
4	Perf. 2901-2903	RECEIVED KANSAS CORPORATION COMMISSION MAY 03 2007 CONSERVATION DIVISION WICHITA, KS			
TUBING RECORD		Liner Run			
Size <u>2 3/8</u>	Set At <u>2885</u>	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
<u>1-30-02</u>		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

R & B Oil & Gas, Inc.
904 N. Logan
PO Box 195
Attica, KS 67009

May 08, 2007

Re: BERTHOLF #2-A
API 15-077-21423-00-00
SWNWE 24-31S-9W, 950 FNL 2240 FEL
HARPER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000

Sincerely

Barry Metz
Deputy Director