

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. MARKET, ROOM 2078  
WICHITA, KS 67226 67202

WELL PLUGGING RECORD  
K.A.R. -82-3-117

API NUMBER 15-163-01564-00-00 *KCC ap*

LEASE NAME Paradise Creek

WELL NUMBER #204

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days

4620 Ft. from S Section Line  
990 Ft. from E Section Line

LEASE OPERATOR VESS OIL CORPORATION

SEC. 21 TWP. 9 RGE. 18 (E) or (W)

ADDRESS 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

COUNTY Rooks

PHONE # (316) 682-1537 OPERATOR'S LICENSE NO. 5030

Date Well Completed 9/11/47

Character of Well Oil

Plugging Commenced 2/17/99

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 2/17/99

The plugging proposal was approved on 12/2/98 (date)  
by David Williams (KCC District Agent's Name)

Is ACO-1 filed? no If not, is well log attached? \_\_\_\_\_

Producing Formation Arbuckle Depth to Top 3578 Bottom 3582 T.D. 3582

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8	1495	
				5-1/2	3578	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.

Pumped down 5-1/2" csg with: 25 sx cement w/300# hulls; 20 sx gel; 325 sx cement w/200# hulls.

Pressured to 100#; SIP - 100#. Pumped down 5-1/2 and 8-5/8 annulus w/30 sx cement. Pressured to 700#; SIP - 500#. Cement used was 60/40 Poz w/10% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co., Inc. License No. \_\_\_\_\_

Address P.O. Box 31, Russell, KS 67665-0031

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: VESS OIL CORPORATION

STATE OF KANSAS COUNTY OF SEDGWICK, ss. 2-23-99

Pat Canaday (Employee of Operator) or (Operator) of  
above-described well, being first duly sworn on oath, says that: That I have knowledge of the facts,  
statements and matters herein contained and the log of the above-described well as filed that  
the same are true and correct, so help me God.

(Signature)

(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of February, 19 99

My Commission Expires:



Notary Public

Form CP-4  
Revised 05-88

15-163-01594-00-00  
KCCapB

Geol. 63 500 5-47

WELL RECORD

Company Cities Service Oil Co. Well No. 4 Farm Hilgers "A"  
 Location 660' South and 990' West of NE Corner Sec. 21 T. 9 R. 18W  
 Elevation 2171 (2169 Cr.) County \_\_\_\_\_ Rocks \_\_\_\_\_ State Kansas  
 Drlg. Comm. August 30, 1947 Contractor R. W. Rine Drilling Company  
 Drlg. Comp. September 11, 1947 Acid 1000 gals. 9-15-47  
 T. D. 3582' Initial Prod. Echometer Potential: 3000 oil, no water, 24 hrs.  
 (Ind. Cap. 8337 bbls.)

CASING RECORD:

8-5/8" @ 1495' cem. 750 BX cem.  
 5-1/2" @ 3578' cem. 150 BX cem.

FORMATION RECORD:

clay, sand & shells	0-400
shale & shells	877
sand, shale & shells	1260
shale, shells & red bed	1480
anhydrite	1495
shale & shells	2098
lime & shale	2130
shale & shells	2772
shale	2885
shale & shells	2995
shale	3115
shale & lime	3205
lime & shale	3284
shale & lime	3354
lime	3565
chert & lime	3580
3580 Rot. TD = 3580 SIM	
lime	3582 T. D.

Top Lansing	3321'
Top Conglomerate	3569'
Top Eros. Arbuckle	3572'
Top Arbuckle	3577'
Penetration	5'
Total Depth	3582'

Fillup: 300' oil in 1-1/2 hrs.  
 750' oil in 3-1/4 hrs.  
 1400' oil in 6-3/4 hrs.  
 1600' oil in 9-3/4 hrs.  
 1800' oil in 11-3/4 hrs.  
 1900' oil in 13-1/4 hrs.

SLOPE TESTS (ACID BOTTLE):

500'	OK
750'	OK
1000'	OK
1250'	OK
2500'	OK

3577  
 2171  
 1406

RECEIVED  
 KANSAS CORP. CO.  
 1947-2-2-35

## WELL RECORD

15-163-01534-00-00

Lease Paradise Creek Unit Well No. 204 S. 21 T. 9 R. 18W  
Hilgers "A"  
 County Rooks State Kansas Elev. 2171 (2169Gr)  
 Location 660' South and 990' West of NE Corner  
 Dr. Commenced Aug. 30, 1947 Dr. Completed Sept. 11, 1947  
 Drilled By R. W. Rine Drilling Co. T. D. 3582'  
 Acid 1000 gals. 9-15-47  
 Initial Prod. Echometer: 3000 oil, no water, 24 hrs.  
Ind. cap. 8337 bbls.

## Casing Record

8-5/8" @ 1495' cem. 750 sx cem.  
 5-1/2" @ 3578' cem. 150 sx cem.

Top Lansing 3321'  
 Top Conglomerate 3569'  
 Top Eros. Arbuckle 3572'  
 Top Arbuckle 3577'  
 Penetration 5'  
 Total Depth 3582'

Fillup: 300' oil in 1-1/2 hrs.  
 750' oil in 3-1/4 hrs.  
 1400' oil in 6-3/4 hrs.  
 1600' oil in 9-3/4 hrs.  
 1800' oil in 11-3/4 hrs.  
 1900' oil in 13-1/4 hrs.

SLOPE TESTS (ACID BOTTLE): 500' OK  
 750' OK  
 1000' OK  
 1250' OK  
 2500' OK

CONSERVATION DIVISION  
 Wichita, Kansas

FEB 23 1948

RECEIVED  
 STATE DEPARTMENT OF CONSERVATION