

KCC

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

Well Plugging Record
K.A.R. -82-3-117

API NUMBER 15-079-20582 -00-00
LEASE NAME Epp
WELL NUMBER 1

TYPE OR PRINT
NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

~~990~~ 1025 Ft. from ~~North~~ Line of Section KCC Pkt
~~2310~~ 2421 Ft. from ~~West~~ Line of Section 5/9/07
Per GPS

LEASE OPERATOR American Energies Corporation # S399 SPOT LOCATION NW SW SE
ADDRESS 155 N Market, Suite 710 Section 15 Township 23 Range 3W
CITY, STATE, ZIP Wichita, KS 67202 County Harvey
PHONE # 316-263-5785 Date Well Completed 3/3/84
Character of Well Gas Date Plugging Commenced 3/26/07
(Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Completed 3/29/07

The plugging proposal was approved on 3/29/07 (date)
by Mike Wilson, Kansas Corporation Commission's State Representative (KCC District Agent's Name)
Is ACO-1 Filed? On file with KCC If not, is well log attached? On file with KCC
Producing Formation(s) Mississippian Depth to Top 3252 Bottom 3350 T.D. 3350
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	282'	0'	8 5/8" 23#	282'	None
Production	Gas	Surface	3330'	4 1/2"	3330'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

3/26/07 Ran sand pump and hit @ 3315'. Put 120 gallons of sand down hole with water.
3/27/07 Ran bailer and hit sand @ 3201'. Spotted 2 bailer's of cement on top. Pulled slips out and tightened casing. Put jacks on and could not rip casing.
3/28/07 Shot casing off @ 644'. Pulled 15 jts of 4 1/2" casing. Ran 18 jts of 2 3/8" @ 553'. Spotted 35 sx cement. Pulled 7 jts and let sit. Pumped 168 sx cement @ 338' and pulled tubing.

Name of Plugging Contractor American Energies Corporation
Licence No. 5399
Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

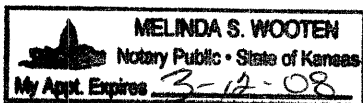
STATE OF KANSAS COUNTY OF Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710 City: Wichita State: Kansas Zip 67202

SUBSCRIBED AND SWORN TO me this 1st day of May 2007



Melinda S. Wooten
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/08

Form CP-4
Revised 12-92

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2007
CONSERVATION DIVISION
WICHITA, KS

Pkt

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C031363-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 155 N MARKET #710
 WICHITA, KS 67202

2152

LEASE: EPP 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
3/31/2007	031363		3/28/2007		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE TO PLUG WELL			700.00	700.00
208.00	SAX	60-40 POZ MIX 2%			8.05	1,674.40
3.00	SK	EXTRA 4% GEL			9.50	28.50
3.00	MI	PUMP TRUCK MILEAGE			3.00	9.00
208.00	EA	BULK CHARGE			1.25	260.00
136.36	MI	BULK TRUCK - TON MILES - MIN			1.10	150.00
1.00	EA	15% FUEL SURCHARGE			128.85	128.85
FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.						
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-BUR		Net Invoice: 2,950.75 Sales Tax: 51.10 Invoice Total: 3,001.85		RECEIVED KANSAS CORPORATION COMMISSION MAY 07 2007 CONSERVATION DIVISION WICHITA, KS
RECEIVED BY _____		NET 30 DAYS				

ENT'D APR - 6 2007

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.
 Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

AMERICAN ENERGIES COMP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #1

APR 24 2007

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 3-26-07
 CASE: EPP
 COUNTY: Harvey

DATE JOB COMPLETED: 3-29-07
 WELL # #7

Acidizing _____ Frac Well _____ Perforating Well _____
 Squeeze Job _____ Workover _____

WORK PERFORMED:
 (Please circle appropriate job)

Equipment Change:
 Sewer: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of jts. Down _____ Kind of Break _____

Plugging Failure:
 Plugging leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

<u>35</u>	Number of Sacks cement at _____
<u>168</u>	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

<u>553</u>	feet
<u>338</u>	feet
_____	feet
_____	feet

Type of Cement used: Slurry
 Ticket number: _____
 Cementing Company: Gressel-Copeland
 Date Plugging Completed: 3-28-07
 State Plugging Agent: Mike Wilson

Description of Work Performed:

3-26-07) Drove to well & rig up. Try to run baylor - got sand pump & other equip. Run sand pump & Hit at 335 - put 120 gal's of sand down hole with water, shut down.
3-27-07) Run baylor - hit sand at 370' - spot 2 baylor's of cement on top - Pull slips out - tighten casing - Put Sacks on - could not rip casing - shut down.
3-28-07) shoot casing off at 644' - Pull 155 joints of 4 1/2 casing. Run 185 joints of 2 3/8 at 553 - spot 35 sacks of cement - Pull 75 joints & let set. Pump 168 sacks of cement & pull tubing - clean up - haul trailer off.
(3-29-07) Dig down - had to be pulled out.

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 07 2007

Ran sand pump 1/2 hour
Cement on Gressel-Copeland

Equipment	Run in Well	Equipment	Run in Well
Packer			
Anchor			
Polished Rod			
Rods			
Rods			
Rod Subs	2' 4' 6' 8' 10'		2' 4' 6' 8' 10'
Pump			
Tubing			
Tubing Subs	2' 4' 6' 8' 10'		2' 4' 6' 8' 10'
Barrel			
Mud Anchor			

Services Hours Per Hour Amount

Unit and Power Tools	<u>35</u>	\$150.00	\$ <u>5,250.00</u>
Road Time - Per hour	<u>1 hr</u>	\$150.00	\$ <u>150.00</u>
Supervisor time		\$30.00	
Material Transfer			
Swab Cups			

Signed Paul P

Date: 4-6-07

Sales Tax _____
 Total Due \$ 5,400.00