

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: Kansas Natural Gas Operating, Inc.
 Address: P.O. Box 815, Sublette, KS 67877
 Phone: (620) 675-8185 Operator License #: 32787
 Type of Well: Gas Well Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: April 23rd, 2007 (Date)
 by: Mr. Michael Maier (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Herrington Depth to Top: 2692' Bottom: 2702' T.D. 2737'
Krider Depth to Top: 2716' Bottom: 2724' T.D. 2737'
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 055-21925 -- 00 - 00
 Lease Name: Ohmes
 Well Number: 2-A (Replacement)
 Spot Location (QQQQ): NW - NW - NE - 1/4
4950' Feet from North / South Section Line
2440' Feet from East / West Section Line
 Sec. 23 Twp. 26 S. R. 32 East West
 County: Finney
 Date Well Completed: December 7, 2006
 Plugging Commenced: May 4, 2007
 Plugging Completed: May 4, 2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Fresh Water	Water	940'	Surface	8 5/8"	940'	None
Herrington	Gas	2692'	2702'	5 1/2"-15.5#	2737'	None
Krider	Gas	2716'	2724'	5 1/2"-15.5#	2737'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Hooked onto 5 1/2" casing & mixed 500# of cottonseed hulls & 280 sacks of 60/40 Pozmix & 6% gel & bullhead cement at 2 bbls. per minute to plug off perms. Loaded entire column of casing with cement to top & pressured up to 450#. Hooked onto annulus & pumped about 4 sacks of 60/40 poz. & backside loaded full. Hooked back onto 5 1/2" & top off cement to surface. Well plugged. Cut wellhead off 6' below ground level, weld cap on casing and backfill to complete job. KCC witness: Ken Jehlik

Name of Plugging Contractor: Halliburton License #: 5287 99997
 Address: Liberal, Kansas

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 7 2007

Name of Party Responsible for Plugging Fees: Kansas Natural Gas Operating, Inc.

State of Kansas County, Haskell, ss.

Steve M. Lehning @ Kansas Natural Gas, Inc. (Employee of Operator) or (Operator) on above-described well is sworn to and

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steve M. Lehning, Supt.
 (Address) P.O. Box 815, Sublette, KS 67877

SUBSCRIBED and SWORN TO before me this 7th day of May, 20 07

Kraig L. Gross Notary Public My Commission Expires: _____



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten initials]