

KCC

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

Well Plugging Record
K.A.R. -82-3-117

API NUMBER 15-115-20472-00-00
LEASE NAME D Ratzlaff KCC PKT
WELL NUMBER 31-27 519107
per CPA/3

TYPE OR PRINT
NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

400' Ft. from North Line of Section
1900' Ft. from East Line of Section

LEASE OPERATOR American Energies Corporation # 5399 SPOT LOCATION 400-FNL and 1900-FEL nanwne KCC
ADDRESS 155 N Market, Suite 710 Section 31 Township 18S Range 1E PKT 519107
CITY, STATE, ZIP Wichita, KS 67202 County Marion Date Well Completed 4/23/79 per CPA/3
PHONE # 316-263-5785 Date Plugging Commenced 4/02/07
Character of Well Gas Date Plugging Completed 4/05/07
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 4/5/07 (date)
by Mike Wilson, Kansas Corporation Commission State Representative (KCC District Agent's Name)
Is ACO-1 Filed? On file with KCC If not, is well log attached? Logs on file with KCC
Producing Formation(s) Mississippian Depth to Top 2836 Bottom 2855 T.D. 2910
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PULL IN	PULL OUT
Surface	Water sands	198'	0'	8 5/8" 23#	198'	None
Production	Gas	Surface	2908'	4 1/2"	2908'	1371.4'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

- 4/2/07 TOH with 115 jts 3/4" rods and valves, 2 X 2 1/2 X 3' pump. Rigged over for 2 7/8" tubing. TOH with 88 jts.
- 4/3/07 Put 125 sx of sand down hole with water - let settle. Ran bailer and hit @ 2785'. Spotted 2 bailers of cement on top.
- 4/4/07 Cut ring off, unpacked head, pulled slips and tightened casing. Applied jacks and stretched, ripped pipe. Pulled out 35 jts of 4 1/2" (1371.40'). Ran in 9 jts of 2". Pumped 6 yards of cement. Pulled tubing.
- 4/5/07 Ran drift - hit cement @ 85'. Ran 3 jts - pumped 3 yards of cement. Pulled tubing.

Name of Plugging Contractor American Energies Corporation
License No. 5399
Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

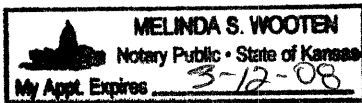
STATE OF KANSAS COUNTY OF Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710 City: Wichita State: Kansas Zip 67202

SUBSCRIBED AND SWORN TO me this 2nd day of May 2007



[Signature]
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/08

Form CP-4
Revised 12-92

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2007
CONSERVATION DIVISION
WICHITA, KS

PKT

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1

PHONE: 620-628-4424 FAX: 620-628-4435

Mindy

DATE JOB STARTED 4-3-07
LEASE: Dan Ratzlaff
COUNTY MAC Marion

DATE JOB COMPLETED: 4-5-07
WELL # _____

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:

New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:

Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

207-9 yds Number of Sacks cement at _____ feet
Number of Sacks cement at _____ feet
Number of Sacks cement at _____ feet
Number of Sacks cement at _____ feet
Total Number of Sacks of Cement _____

	feet
	feet
	feet
	feet

Type of Cement used: Slurrie
Ticket number: _____
Cementing Company: Concrete Prod. Hillsboro
Date Plugging Completed: 4-5-07
State Plugging Agent: Mike Wilson

Description of Work Performed:

(4-3-07) Put 125 yds of sand down hole with water - let settle for awhile. Run baylor & hit at 2785' - spot 2 baylor's of cement on top - cleanup
(4-4-07) Cut ring off - unpack head - pull slips - tighten casing. Put Jacker on 4 stretch - dip pipe - pulled out 35 joints of 4 1/2" (1371.40')
Run 9 joints of 2" - Pump 3 yds of cement - pull tubing & cleanup - shut down.
(4-5-07) Ran drift - Hit cement at 85' Ran 3 joints - Pump cement (3 yds) Pull tubing & clean up. Rig down.

Equipment	Run In Well:
Packer	
Anchor	
Polished Rod	
Rods	
Rods	
Rod Subs	2' 4' 6' 8' 10'
Pump	
Tubing	
Tubing Subs	2' 4' 6' 8' 10'
Barrel	
Mud Anchor	

Services Hours Per Hour Amount

Unit and Power Tools	<u>2 1/2</u>	\$150.00	\$
Road Time - Per hour	<u>1 hr</u>	\$150.00	\$
Supervisor time		\$30.00	\$
Material Transfer			\$
Swab Cups			\$

Signed Paul P. Date: 5-1-07

Sales Tax \$
Total Due \$

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2007
CONSERVATION DIVISION
WICHITA, KS

AMERICAN ENERGIES CORP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #2

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 4-2-07
 LEASE: D. Roteloff
 COUNTY Matterson maine

DATE JOB COMPLETED: 4-2-07
 WELL # 1

Acidizing Frac Well Perforating Well
 Squeeze Job Workover

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information
 _____ Number of Sacks cement at _____
 _____ Number of Sacks cement at _____
 _____ Number of Sacks cement at _____
 _____ Number of Sacks cement at _____
 _____ Total Number of Sacks of Cement

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

Description of Work Performed:
Drive to location. Rigged up. TOHW/ 115 3/4 rod 5 1/2 valves 2"x2 1/2"x3'
Rigged over for 2 7/8" tbg TOHW/ 88 Jts. TOH onto trailer. Drive to
lehigh unloaded trailers. Rigged down.

Joints		Pulled from Well:					Equipment		Run in Well:				
Feet	Size	2'	4'	6'	8'	10'			2'	4'	6'	8'	10'
							Packer						
							Anchor						
							Polished Rod						
							Rods						
							Rods						
		2'	4'	6'	8'	10'	Rod Subs		2'	4'	6'	8'	10'
							Pump						
							Tubing						
		2'	4'	6'	8'	10'	Tubing Subs		2'	4'	6'	8'	10'
							Barrel						
							Mud Anchor						

Services Hours Per Hour Amount

Unit and Power Tools	<u>8.5</u>	\$150.00	\$ <u>1,275.00</u>
Road Time - Per hour	<u>1-0</u>	\$150.00	\$ <u>150.00</u>
Supervisor time	<u>7.0</u>	\$30.00	\$ <u>210.00</u>
Material Transfer			
Swab Cups			

Signed: [Signature] Date: 4-6-07

Sales Tax _____
 Total Due _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 07 2007
 CONSERVATION DIVISION
 WICHITA, KS

Dan Catzball Mindy

"Transit Mixed Concrete"
BUILDERS CONCRETE AND SUPPLY, INC.

505 W. 1st P.O. Box 225
 Newton, KS 67114

Phone (316) 283-4540

check # 1163

IMPORTANT
 We cannot be held responsible for damage caused by our trucks when delivering material beyond the curbside. Not responsible for quality of concrete if water is added by purchaser.
CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention.
KEEP OUT OF REACH OF CHILDREN.
 EXTRA CHARGE FOR EXCESS UNLOADING TIME
 SIGN HERE
 RECEIVED ALL MATERIAL IN GOOD CONDITION

3949

PLANT 4	MIX NO. Oilwell Grout	YARDS 3	TRUCK 5	TEMPERATURE	TIME 9:15	DATE 4-5-07	TICKET NO. 3949
CUSTOMER NAME American Energy			DELIVERY ADDRESS Alamo + 260			CUST PO NO.	
NOTES 40							
SLUMP —	DESCRIPTION Oilwell Grout		YARDS ORDERED 3	YARDS DELIVERED 3	LOADS DELIVERED 1		
QUANTITY	ITEM		PRICE	AMOUNT			
3	Oilwell Grout Per Customer Spck		186.00	558	60		
1	HMLH Minimum Load Fee		35.00	35	00		
1	Fuel Sur Charge		6.00	6	00		
<small>This concrete is designed in accordance with ACI standards. Mix strengths noted on orders/invoices indicate cylinder strengths of previous mixes, cured in labs or approved curbs conditions whose slump does not exceed 4". These cylinders were prepared/tested by qualified technicians. Any water added to this design will be at purchaser's risk.</small>			<small>All claims and returned goods must be accompanied by this bill. All accounts due and payable 10th of following month. All accounts not paid in 30 days, interest charge 1.12% per month (An Annual Percentage Rate 13%).</small>			MDSE TOTAL 599 60 SALES TAX 37 7 TOTAL AMT. DUE 637 3	
Extra water added _____ Gals.			Paul Potemch				

Mindy

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 07 2007
 CONSERVATION DIVISION
 WICHITA, KS

Dan Ratzel

"Transit Mixed Concrete"
BUILDERS CONCRETE AND SUPPLY, INC.

505 W. 1st, P.O. Box 225
 Newton, KS 67114

Phone (316) 283-4540

check #11de3

Ratzel

IMPORTANT!
 We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb line. Not responsible for quality of concrete if water is added by purchaser.
 CAUTION: Freshly mixed cement, mortar, or concrete may cause skin irritation. Avoid direct contact, where possible, and wash exposed skin areas promptly with water. If any cementitious material gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention.
 KEEP OUT OF REACH OF CHILDREN.
 EXTRA CHARGE FOR EXCESS UNLOADING TIME.
 SIGN HERE
 RECEIVED ALL MATERIAL IN GOOD CONDITION

3948

PLANT <i>4</i>	MIX NO. <i>OIL WELL GROUT</i>	YARDS <i>6.0</i>	TRUCK <i>5</i>	TEMPERATURE	TIME <i>3:15</i>	DATE <i>4-4-07</i>	TICKET NO.
CUSTOMER NAME <i>CASH SALE</i>			DELIVERY ADDRESS <i>MERIDIAN & 250TH 2 1/2 WEST</i>		CUST. PO NO.		
					NOTES <i>110</i>		
SLUMP	DESCRIPTION <i>OIL WELL GROUT</i>	YARDS ORDERED <i>6.0</i>	YARDS DELIVERED <i>6.0</i>	LOADS DELIVERED <i>1</i>			
QUANTITY	ITEM	PRICE	AMOUNT				
<i>6.0</i>	<i>OIL WELL GROUT PER CUSTOMER CALL IN</i>	<i>186.20</i>	<i>1117.20</i>				
	<i>SPECS</i>	<i>6.00</i>	<i>6.00</i>				
<i>1</i>	<i>FUEL SURCHARGE</i>						
<p>This concrete is designed in accordance with ACI standards. Mix strengths noted on orders/invoices indicate cylinder strengths of previous mixes, cured in labs or approved curing conditions, whose slump does not exceed 4". These cylinders were prepared/tested by qualified technicians. Any water added to this design will be at purchaser's risk.</p>		<p>All claims and returned goods must be accompanied by this bill. All accounts due and payable 10th of following month. All accounts not paid in 30 days, interest charge 1-1/2% per month (An Annual Percentage Rate 18%).</p>			<p>MDSE TOTAL <i>1123.20</i></p> <p>SALES TAX <i>70.70</i></p> <p>TOTAL AMT. DUE <i>1193.90</i></p>		
Extra water added _____ Gals							

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 17 2007
 CONSERVATION DIVISION
 WICHITA, KS