

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: R & B Oil & Gas, Inc.  
Address: 111 N. Blaine, Attica, KS 67009  
Phone: (620) 254-7251 Operator License #: 31191  
Type of Well: D&A Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)*  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: Doug Louis (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Miss Depth to Top: 4288 Bottom: 4366 T.D. 4450  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 095-22048-0000  
Lease Name: Swingle A  
Well Number: 1  
Spot Location (QQQQ): \_\_\_\_\_ - NW - SW - NW  
1650 Feet from  North /  South Section Line  
330 Feet from  East /  West Section Line  
Sec. 22 Twp. 30s S. R. 9  East  West  
County: Kingman  
Date Well Completed: 7-24-06  
Plugging Commenced: 4-10-07  
Plugging Completed: 4-12-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	266	
<u>Miss</u>	<u>Water</u>	<u>4288</u>	<u>4366</u>	<u>5 1/2</u>	<u>4447</u>	<u>3100</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 4230', bailed 5 sacks cement, pulled slips, had 28" stretch, ripped casing at 3430', worked pipe, ripped casing at 3240', worked pipe, ripped casing at 3100', pipe came free, pulled casing up to 1500', pumped 35 sacks, pulled up to 900', pumped 35 sacks, pulled up to 315', circulated with 130 sacks, pulled rest of pipe, cleaned up location.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925  
Address: 190 US Highway 56, Ellinwood, KS 67526

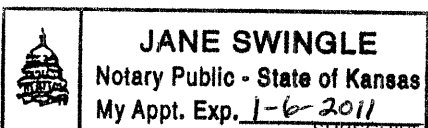
RECEIVED  
KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: R & B Oil & Gas, Inc. MAY 08 2007

State of KANSAS County, HARPER, ss.  
Randy Newberry (Employee of Operator) or (Operator) on above-described well, being first duly

CONSERVATION DIVISION  
WICHITA, KS

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Randy Newberry

(Address) 111 N. Blaine, Attica, KS 67009

SUBSCRIBED and SWORN TO before me this 4<sup>th</sup> day of May, 20 07

Jane Swingle My Commission Expires: 1-6-11  
Notary Public, Jane Swingle

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten initials*

# Quality Well Service, Inc.

190 US Highway 56  
Ellinwood, KS 67526

# Invoice

Date	Invoice #
4/19/2007	864

Bill To
R & B Oil & Gas, Inc. 111 N. Blaine Attica, KS 67009

P.O. No.	Terms	Lease Name
	net	Swingle A 1

Description	Qty	Rate	Amount
Rig Time	23	175.00	4,025.00T
Floor Rental		100.00	100.00T
Sand		35.00	35.00T
Cement	5	9.00	45.00T
Shots	3	150.00	450.00T
Water Truck	6	70.00	420.00T
Backhoe	5.5	70.00	385.00T
Phone Calls		15.00	15.00T
Clerical		20.00	20.00T
Wiping Rubber		20.00	20.00T
Fresh Water		20.00	20.00T
4-10-07 Drove to location, raised pole, checked hole, drove home.			
4-11-07 Drove to location, sanded off bottom, loaded hole with water, dug cellar, unpacked casing head, set floor, checked hole, sand was at 4230', bailed 5 sacks cement with bailer, pulled slips, had 28" stretch, ripped casing at 3430', worked pipe, ripped casing at 3240', worked pipe, swedge in, left on tension.			
4-12-07 Drove to location, pipe wasn't free, worked pipe, didn't come free, ripped casing at 3100', pipe came free, pulled casing up to 1500', pumped 35 sacks, pulled up to 900', pumped 35 sacks, pulled up to 315', circulated with 130 sacks, pulled rest of pipe, tore down floor & rig, emptied pit, cleaned up location.			
<b>Subtotal</b>			\$5,535.00
<b>Sales Tax (5.3%)</b>			\$293.36
<b>Total</b>			\$5,828.36

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KANSAS CORPORATION COMMISSION

MAY 08 2007

CONSERVATION DIVISION  
WICHITA, KS

# United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

## INVOICE

Customer:

**R & B Oil & Gas**  
**111 N. Blaine**  
**Attica, KS 67009**

*W.O.F. + copy for Plugging Report  
 Plugging Give copy to Jane  
 PO# 74195*

Invoice No. **8207**  
 Field Ticket **7778**  
 Date **4/16/2007**  
 PO#

Date of Job	County	State	Lease	Well No.
04/12/07	Kingman	KS	Swingle	A-#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2"				
Quantity	Description	Unit Price	Total	
	<b>PLUG OLD WELL</b>	UOM		
200	60/40 Pozmix	sax	6.25	1,250.00
8	Gel	sax	11.00	88.00
6	Cottonseed Hulls	sax	16.68	100.08
214	Bulk charge	sax	1.05	224.70
	Drayage - 10.70 tons			818.55
90	Mileage Charge	sax	2.25	202.50
	Service Charge			729.85
			Sub-Total	3,413.68
<b>Taxable</b>	<b>*Non-Taxable</b>	<b>Tax Rate</b>	<b>Sales Tax</b>	<b>TOTAL DUE</b>
3413.68		0.053	180.93	<b>RECEIVED \$3,594.61</b>

*pc 423-07  
 # 59530 -*

*Thank you for your continued business*

KANSAS CORPORATION COMMISSION

**MAY 08 2007**

TERMS: Net 30 days from invoice date. Please pay from this invoice.

CONSERVATION DIVISION  
 WICHITA, KS  
 ORIGINAL INVOICE