

For KCC Use:
Effective Date: 8-15-06
District # 3
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

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MAR 28 2007
KCC WICHITA

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August 19, 2006
month day year

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co. LLC
Address: 211 W. Myrtle
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7870

CONTRACTOR: License# Unknown
Name: Will advise of licensed contractor on ACO-1

Well Drilled For:		Well Class:	Type Equipment:
☐ Oil	☐ Enh Rec	☐ Infield	☐ Mud Rotary
☒ Gas	☐ Storage	☒ Pool Ext.	☒ Air Rotary
☐ OWWO	☐ Disposal	☐ Wildcat	☐ Cable
☐ Seismic: # of Holes		☐ Other	
☐ Other			

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot
S2 NE NW Sec. 11 Twp. 35 S. R. 13E ☒ East
4590 FSL feet from ☐ N / ☒ S Line of Section
3300 FEL feet from ☒ E / ☐ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: Elliott Well #: A2-11
Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 630 feet

Ground Surface Elevation: 730 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150' + -

Depth to bottom of usable water: 175'

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: _____

Projected Total Depth: 1774 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: ☐ Well ☒ Farm Pond ☐ Other

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 20-2001. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of Intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 9, 2006 Signature of Operator or Agent: Tony Williams Title: Sr Regulatory & Safety Compliance Specialist

For KCC Use ONLY

API # 15 - 125-31196-0000

Conductor pipe required: None feet

Minimum surface pipe required: 20 feet per Alt. **X2**

Approved by: Per 8-10-06

This authorization expires: 2-10-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: X Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☒ Well Not Drilled - Permit Expired

Signature of Operator or Agent: Tony Williams

Date: 3/26/07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL FILE

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AUG 10 2006
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

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