For KCC Use: Effective Date:	6-5-06
District #	3
SGA? Yes	₹ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	Must	be approved by KCC five	(5) days prior to commencing well
	6 15	. 06	Spot X East
Expected Spud Date	month day		SW NE NE Sec. 13 Two. 16 S. R. 24 West
33	3677		990 feet from XN / S Line of Section
	erating Corpora	tion V	990 feet from XE / W Line of Section
7220 W 162nd	Street, Suite A		is SECTION X Regular Irregular?
Address: 1230 VV. 102110 City/State/Zip: Stilwell, K			(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steve Alle	e		County: Miami
Phone: 913-239-89	60		Lease Name: Deer Well #: 15-13-16-24
CONTRACTOR: License#	A WE THERE	MOST MUST	Field Name: Paola-Rantoul
CONTRACTOR: License# (1)	CHANCE COLUMN	TENTH RUC	Is this a Prorated / Spaced Field?
Name: NA, WIII advise.	MAGOERNELL	2 6434	Target Formation(s): Marmaton & Cherokee Coals
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 330'
Oil Enh Rec	X Infield	Mud Rotary	Ground Surface Elevation: 1025 (Est. from Topo) feet MSL
X Gas Storage	Pool Ext.	X Air Rotary	Water well within one-quarter mile:
OWWO Disposal	Wildcat	Cable	Public water supply well within one mile: Yes X No Depth to bottom of fresh water 150'+/-
Seismic;# of Hole	s Other		Depth to bottom of fresh water: 150'+/- Depth to bottom of usable water: 250'+/-
Other			Surface Pipe by Alternate: 1 x 2
M. COLONIO	f-D		Length of Surface Pipe Planned to be set: 20'
If OWWO: old well information	as lollows:		Length of Conductor Pipe required: None
Operator:			Projected Total Depth: 700'
Original Completion Date:_	Origina	I Total Depth:	Formation at Total Depth: Cherokee
			Water Source for Drilling Operations:
Directional, Deviated or Horizon		Yes X No	Well Farm Pond Other X
If Yes, true vertical depth:			DWR Permit #:
Bottom Hole Location: KCC DKT #:			(Note: Apply for Permit with DWR Yes X No
NOO DAT #.			Will Cores be taken? Yes X No If Yes, proposed zone:
through all unconsolidat 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendi must be completed with I hereby certify that the staten Date: 5/2 / ///-	istrict office prior to notice of intent to do for surface pipe as speed materials plus a magreement betwee office will be notified MPLETION, product x "B" - Eastern Kanin 30 days of the speed of the	spudding of well; rill shall be posted on each pecified below shall be see minimum of 20 feet into the en the operator and the of before well is either plugiction pipe shall be cement is as surface casing order bud date or the well shall hare true and to the best of or or Agent: For Canary Operator feet per Alt.	at by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is the condensity of the production casing is cemented in; the form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, atternate It cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.
Spud date:	Agent:		Signature of Operator or Agent
M	ail to: KCC - Con	servation Division, 130 S	S. Market - Room 2078, Wichita, Kansas 67202
			RECEIVED

RECEIVED KANSAS CORPORATION COMMISSION MAY 3 0 2006

APR 2 7 2007

KCC WICHITA

CONSERVATION DIVISION WICHITA, KS