

MAY 14 2007

For KCC Use: 8-27-06
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
CONSERVATION DIVISION
WICHITA, KS
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 12 2007
~~September 2006~~
month day year

Spot NW NE SE Sec. 23 Twp. 6 S. R. 26 East West
1985 feet from N / S Line of Section
945 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 31790
Name: Fremont Exploration, Inc.
Address: 12412 St. Andrews Drive
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Tom Conroy
Phone: 405-936-0012
CONTRACTOR: License# 33575
Name: WW Drilling, LLC

(Note: Locate well on the Section Plat on reverse side)
County: Sheridan
Lease Name: Slipke Well #: 1
Field Name: Vahling West
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC
Nearest Lease or unit boundary: .655'
Ground Surface Elevation: 2510' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 280
Depth to bottom of usable water: 350' 1400
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 30' 330' Minimum
Length of Conductor Pipe required: none
Projected Total Depth: 4000'
Formation at Total Depth: Marmaton
Water Source for Drilling Operations:
 Well Farm Pond Other or haul if necessary
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____ Other _____
Well Class: Enh Rec Storage Disposal Other _____
Type Equipment: Infield Pool Ext. Wildcat Other _____
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-18-06 Signature of Operator or Agent: Thomas R. Conroy Title: Petroleum Engineer

For KCC Use ONLY
API # 15 - 179-21163-0000
Conductor pipe required None feet
Minimum surface pipe required 330 feet per Alt. (2)
Approved by: PH 8-22-06
This authorization expires: 2-22-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: Thomas R. Conroy
Date: 5/10/2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
AUG 21 2006
KCC WICHITA

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