For KCC Use:	11-10-01-
Effective Date: _	11-18-06
District #	3
SGA? Yes	🔏 No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC fi	ve (5) days prior to commencing well All blanks must be Fille
Expected Spud Date November 18, 2006	- Spot
month day year	l ∀ LEasi
OPERATOR: License# 33074	SecTwpS. RWest
Name: Dart Cherokee Basin Operating Co. LLC	Teet from N / V S Line of Section
	teet from ✓ E / W Line of Section
Address: 211 W. Myrtle City/State/Zip: Independence KS 67301	is SECTIONRegularirregular?
City/State/Zip: Tapy Williams	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams Phone: 620-331-7870	County: Montgomery
Phone: 423-001-7070	Lease Name: J & P Lamprecht Well #: D2-23
CONTRACTOR: License# 5675	Field Name: Cherokee Basin Coal Gas Area
Name: McPherson Drilling	Is this a Prorated / Spaced Field? Yes ✓ No
Tallo.	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet
	Ground Surface Flowetien, 911
I wild notary	Water well within one-quarter mile:
All rotary	D. 140
U Cable	Public water supply well within one mile: ☐ Yes ✓ No Depth to bottom of fresh water: 150' + -
Seismic; # of Holes Other Other	Depth to bottom of usable water: 175'
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1839 feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well ✓ Farm Pond Other
Bottom Hole Location: ANSAS CORPORATION COMMISSION	DWR Permit #:
KCC DKT #	(Note: Apply for Permit with DWR)
NOV 9 9 2006	Will Cores be taken?
CAICES ATION AND	If Yes, proposed zone:RECEIVED
CONSERVATION DIVISION AFI	FIDAVIT KANSAS COPPOPATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the fellowing of its completion and eventual its agreed that the fellowing of its completion and eventual its agreed that the fellowing of its completion and eventual its completion and even	FIDAVI : KANSAS CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	MAY 0 8 2007
2. A copy of the approved notice of intent to drill shall be posted as as	ach drilling rig:
3. The minimum amount of surface pipe as specified below shall be s	eat by circulating compatite the text
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation
The well is dry lible, all adjreement between the operator and the	district office on alva lawate and
5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION production size well is either plu	gged or production casing is cemented in:
must be completed within 30 days of the count data as the well steam	ited from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any comenting
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: November 8, 2006 Signature of Operator or Assett	
Date: November 8, 2006 Signature of Operator or Agent:	Title: Sr Regulatory & Safety Compliance Specialist
J.	Remember to:
For KCC Use ONLY	
API # 15 125-31262-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Conduction Along	- File Completion Form ACC-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
1000	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. 12	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Put 11-13-06	- Obtain written approval before disposing or injecting sait water
This authorization expires: 5-13-07	If this parmit has auried (O
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
V / Maint o months of effective date.)	Weil Not Drilled - Permit Expired
Spud dateAgent:	
	Signature of Operator or Agent: 5/7/67
Mail to: KCC - Conservation Division 400	
/ 130 - Conservation Division, 130 :	S. Market - Room 2078, Wichita, Kansas 67202