For KCC Use:	10 2000
Effective Date:	10-30-00
District #	
2C 12 1/ Van	No.

KANSAS CORPORATION COMMISSION FECEIVED OIL & GAS CONSERVATION DIVISION COMMISSION

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL OCT 2 5 2006 All blanks must be Filled WICHITAL KS November 2, 2006 Expected Spud Date month Sec. 25 _ Twp. . 28 SE 1910 FSL OPERATOR: License# 33074 1910 FEL Name: Dart Cherokee Basin Operating Co. LLC VIE / _feet from W Line of Section Address: 211 W. Myrtle Is SECTION ___Regular ___ _Irregular? City/State/Zip: Independence KS 67301 (Note: Locate well on the Section Plat on reverse side) Contact Person: Tony Williams County: Wilson Phone: 620-331-7870 _Well #: C3-25 Lease Name: Neill Bros. Field Name: Cherokee Basin Coal Gas Area CONTRACTOR: License# 5675 is this a Prorated / Spaced Field? Name: McPherson Drilling Target Information(s): Mississippian Nearest Lease or unit boundary: 660 feet Well Drilled For: Well Class: Tvpe Equipment: Ground Surface Elevation: 830 feet MSL Oil Enh Rec Infield Mud Rotary Water well within one-quarter mile: Yes V No. Gas 4 Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes V No OWWO Disposal Wildcat Cable Depth to bottom of fresh water: 175' + _# of Holes Seismic: Other Depth to bottom of usable water: 200° Other, Surface Pipe by Alternate: ☐ 1 🗸 2 Length of Surface Pipe Planned to be set: 40' If OWWO: old well information as follows: Length of Conductor Pipe required: . Operator:_ Projected Total Depth: 1345 feet Well Name:_ Formation at Total Depth:___ Mississippian ____Original Total Depth: _ Original Completion Date:____ Water Source for Drilling Operations: Directional, Déviated or Horizontal wellbore? Well

✓ Farm Pond If Yes, true vertical depth:____ DWR Permit #: _ Bottom Hole Location:_ (Note: Apply for Permit with DWR) KCC DKT #:_ Will Cores be taken? Yes √ No Set Surface casing through all unconsolidated material +5'. 20' Minimum. If Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec It is agreed that the following minimum requirements will be met: KANSAS CORPORATION COMMISSION 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in aMAYes sulfa2006 shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office on plug length and placement between the operator and the district office of the operator and the district office of the operator and the 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; WICHITA KS 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 24, 2006 Signature of Operator or Agent: Remember to: For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Orill: API # 15 - 205-27001-0000 - File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Conductor pipe required____ Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface ope required_ Submit plugging report (CP-4) after plugging is completed; Approved by: 244 /0-25-06 Obtain written approval before disposing or injecting salt water. 4-25-0 If this permit has expired (See: authorized expiration date) please This authorization expires:_ check the box below and return to the address below. (This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired Beth Aswald Spud date:___

_ Agent:

Signature of Operator or Agent: