

15-045-21304-0000

For KCC Use:
Effective Date: 12-6-06
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date December 1, 2006
month day year

OPERATOR: License# 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th St., Suite 409
City/State/Zip: Kansas City, MO 64112
Contact Person: Mark Haas
Phone: 816 531-5922

CONTRACTOR: License# 33557
Name: Sky Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> CWD	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot
SE SW NE Sec. 6 Twp. 14S S. R. 22
2700 feet from ☐ N / ☒ S Line of Section
1700 feet from ☒ E / ☐ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Douglas
Lease Name: Thoren Well #: 21
Field Name: Little Wakarusa

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Squirrel

Nearest Lease or unit boundary: 720'

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 250'

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 40' Minimum

Length of Conductor Pipe required: N/A

Projected Total Depth: 700'

Formation at Total Depth: Squirrel

Water Source for Drilling Operations: ☐ Well ☒ Farm Pond ☐ Other

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/24/06 Signature of Operator or Agent: Brad Kramer Title: agent

For KCC Use ONLY

API # 15 - 045-21304-0000

Conductor pipe required None feet

Minimum surface pipe required 40 feet per Alt. XO 2

Approved by: PHH 12-6-06

This authorization expires: 6-1-07

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☒ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

MAY 11 2007

CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

RECEIVED

NOV 30 2006

15045-21304-000

Midwest Energy, Inc.

Commerce Plaza 1 Center

7300 W. 110th St.

7th Floor

Overland Park, KS 66210

Please find enclosed;

1. Change of Operator form on the Thoren Lease from Haas Petroleum, LLC to Midwest Energy, Inc.
2. Expired Intent to Drill permits by Haas Petroleum, LLC on the Thoren Lease. Wells #19, #20 and #21, wells never drilled.
3. New Intent to Drill permits by Midwest Energy, Inc. on the Thoren. Wells #19, #20 and #21.

Truly,

Brad Kramer
Enerjex Resources, Inc.
Project Manager
(913) 693-4605

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 11 2007

CONSERVATION DIVISION
WICHITA, KS