## For KCC Use: 5-15-06 Effective Date: 5-15-06

## KANSAS CORPORATION COMMISSION

Form C-1

District #	SERVATION DIVISION MAY 0 9 2006 Form mi	ust be Typed
		st be Signed
May 14, 2006	•	
Expected Spud Date May 14, 2006  month day year	Spot SE_SE_NW <sub>Sec</sub> 19 <sub>Turn</sub> 24 <sub>S.R.</sub> 18	✓ East
	Тир	West
OPERATOR: License# 33741	leet from VIV / S Line o	
<sub>Name</sub> . MidWest Energy, Inc.	leet fromE / ▼ w Line o	f Section
Address: 12101 NW Crooked Road	Is SECTION Regular Irregular?	
City/State/Zip: Parkville, MO 64152	(Note: Locate well on the Section Plat on reverse side)	
Contact Person Maureen	County: Allen	
Phone: (913) 709-4138	Lease Name: Willie Well #: 1	-19
CONTRACTOR: License# 5379	Field Name: Iola	
Name: Kephart Drilling, Inc.	Is this a Prorated / Spaced Field?	Yes ✓ No ~
vame: 105 narr 5 narry, mo.	Target Formation(s): Top of Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
Oil Enh Rec / Infield / Mud Rotary	Ground Surface Elevation: 1,000	feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	Yes 🗸 No 💆
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic: # of Holes Other	Depth to bottom of fresh water: 200 150	. Instituted
	Depth to bottom of usable water: 460 /50	
Other	Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1,200'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Top of Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond ✓ Other	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
(CC DKT #:	Will Cores be taken?	Yes √ No
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	If Yes, proposed zone:	
	If Yes, proposed zone:RECE	IVED
	RECE IDAVIT KANSAS CORPORA	IVED TION COMMISS
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202