

For KCC Use:
 Effective Date: 5-15-06
 District #: 3
 SGA? Yes No

RECEIVED
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

MAY 09 2006

Must be approved by KCC five (5) days prior to commencing well

**CONSERVATION DIVISION
 WICHITA, KS**

Expected Spud Date May 14, 2006
month day year

Spot East
 NW - NW - NW Sec. 31 Twp. 24 S. R. 18 West
330 feet from N / S Line of Section
330 feet from E / W Line of Section

OPERATOR: License# 33741 ✓
 Name: MidWest Energy, Inc.
 Address: 12101 NW Crooked Road
 City/State/Zip: Parkville, MO 64152
 Contact Person: Maureen
 Phone: (913) 709-4138

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5379 ✓
 Name: Kephart Drilling, Inc.

County: Allen
 Lease Name: Specht Well #: 1-31
 Field Name: Iola

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield ✓
<input checked="" type="checkbox"/> Gas ✓	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Air Rotary ✓
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Other	

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Top of Mississippian
 Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: 1,000 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 200' 150'
 Depth to bottom of usable water: 400' 150'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 40'
 Length of Conductor Pipe required: none
 Projected Total Depth: 1,200'
 Formation at Total Depth: Top of Mississippian
 Water Source for Drilling Operations: Well Farm Pond Other

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

APR 16 2007

CONSERVATION DIVISION

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 9, 2006 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY	
API # 15 - <u>001-29413-0000</u>	
Conductor pipe required <u>None</u> feet	
Minimum surface pipe required <u>20</u> feet per Alt. X2	
Approved by: <u>Rth 5-10-06</u>	
This authorization expires: <u>11-10-06</u>	
<i>(This authorization void if drilling not started within 6 months of approval date.)</i>	
Spud date: _____	Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: Midwest Energy
 Date: 5/11/07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

31 24 18E