

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oilexco, Inc.

API NO. 15-163-21,673-00-00

ADDRESS 9726 E. 42nd St. Ste. 211
Tulsa, Oklahoma 74145

COUNTY Rooks
FIELD Cresson

**CONTACT PERSON Warren E. Richardson
PHONE 316 775 3613

PROD. FORMATION ---
LEASE Robertson

PURCHASER
ADDRESS

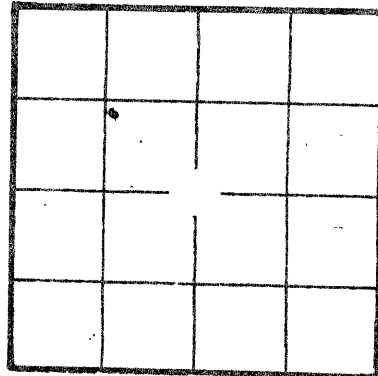
WELL NO. 11-1
WELL LOCATION NW/4

DRILLING Landmark Energy
CONTRACTOR
ADDRESS 7701 E. Kellogg, Ste. 400
Wichita, Kansas 67218

1340 Ft. from North Line and
1360 Ft. from West Line of
the NW/4 SEC. 11 TWP. 9S RGE 20W

PLUGGING Oilexco, Inc.
CONTRACTOR
ADDRESS 9726 E. 42nd St. Ste. 211
Tulsa, Oklahoma 74145

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3742' PBTD Surface

SPUD DATE 5/4/82 DATE COMPLETED 5/12/82

ELEV: GR 2131' DF 2133' KB 2135'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 208'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I, Warren

E. Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS representative (FOR)(OF) Oilexco, Inc.

OPERATOR OF THE Robertson # 1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
MAY 26 1982
CONSERVATION DIVISION(S)
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 19 DAY OF May, 19 82.

E. James Richardson
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-19-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale w/ lime streaks	2900	2970	Anhydrite	1626
Limestone w/ shale stringers	2970	3600	Topeka	3126
Dolomite	3600	3742	Hebner	3327
			Toronto	3356
			Lansing	3371
			B. K.C.	3584
			Conglomerite	3624
			Arbuckle	3634
DST # 1 - Arbuckle 3603-3640 Rec. 5' SOCM IF 43-43 FF 54-54 ISI 76 FSI 65 DST # 2 - Failed DST # 3 - Arbuckle 3604-3647 Rec. 45' SOCM IF -32-43 FF- 43-65 ISI -491 FSI- 338 DST # 4 - Arbuckle 3646' - 3661' Rec. 10' Mud IF- 54-54 FF - 54-54 ISI- 782 FSI- 814 P & A - 5/12/82 Plug # 1 - 70 sks @ 900' Plug # 2 - 40 sks @ 250' Plug # 3 - 10 sks @ 40' (on top of plug) Plug # 4 - 10 sks in rat hole Approved by Dennis Hamel				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	208	Class A	175	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbbls.	bbbls.	MCF	bbbls.

Disposition of gas (vented, used or burnt or sold)

Perforations

RELEASED

JUN 01 1983
FROM CONFIDENTIAL