

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6284

Name: Vonfeldt Oil Operations, Inc.

Address 524 St. John

City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: Roy Vonfeldt

Phone (913) 483-6446

Contractor: Name: Vonfeldt Drilling Company

License: 9431 STATE CORPORATION COMMISSION

Wellsite Geologist: Michael Davignon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4/18/91 4/23/91

Spud Date Date Reached TD Completion Date

API NO. 15- 163-23,164-00-00

County Rooks

NE SW NW Sec. 29 Twp. 9S Rge. 20 East West

3630' Ft. North from Southeast Corner of Section

4290' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name McCoy Well # 1

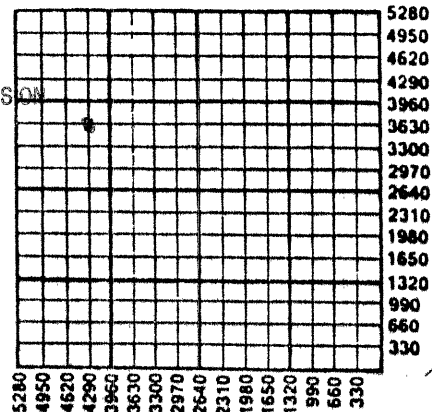
Field Name Unnamed

Producing Formation _____

Elevation: Ground 2271' KB _____

Total Depth 3890' PBD _____

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5-9-91
CONSERVATION DIVISION
Wichita, Kansas



A-17-II D-1-A

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Vonfeldt

Title President Date 5/6/91

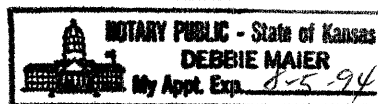
Subscribed and sworn to before me this 6th day of May, 19 91.

Notary Public Debbie Maier

Date Commission Expires August 5, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Vonfeldt Oil Operations, Inc. Lease Name McCoy Well # 1

Sec. 29 Twp. 9S Rge. 20 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

SEE Drillers log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	19#	251'	Common	150	60/40 poz

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ORIGINAL

DRILLERS' WELL LOG

WELL NO. 2001
DATE OF LOG: 5/7/91

Wellbore Oil Operations, Inc.
WCOY #1

Well No. 29-75-10W
Wichita County, Kansas

LOCATION: 2271' (Top Log)

265	400'	Sand, Clay
400	270'	Shale
270	120'	Sand, Shale
120	150'	Shale
150	190'	Anhydrite
190	220'	lime, shale
220	240'	lime, shale
240	260'	lime, shale
260	280'	lime, shale
280	300'	lime
300	320'	lime, shale
320	340'	lime, shale
340	360'	S.T.D.

FORMATION DATA

Anhydrite	1783'
Base Anhy.	1818'
Topokio	3215'
Headman	3520'
L. K. C.	3560'
Base K. C.	3780'
S. T. D.	3850'

Set Surface Pipe 2 3/8" casing set at 251' with 150 sacks 60/40 poz., 25 gal, 37 co.

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STATE OF KANSAS OIL AND GAS COMMISSION

MAY 9 1991

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Ray Campbell of lawful age, does swear and state that the facts and circumstances herein are true and correct to the best of his knowledge.

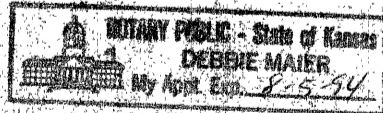
Ray Campbell
Ray Campbell

Subscribed and sworn to before me this 7th day of May, 1991.

My Comm. Expires:

August 5, 1994

Debbie Maier
Debbie Maier, Notary Public



Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 9496

Home Office P. O. Box 31 Russell, Kansas 67665

Date	4-18-91	Sec.	29	Twp.	9	Range	20	Called Out	8:00 AM	On Location	11:00 AM	Job Start	11:30 AM	Finish	12:00 Noon
Case	McCoy	Well No.	#1	Location	Palco website			County	ROCK	State	KANSAS				
Contractor	Vonfeldt Oil & Gas			Big T			Owner	Same							
Type Job	Surface														
Hole Size	12 1/2			T.D.	265'										
Csg.	8 3/4			Depth	251'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	✓										
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Vonfeldt oil operations**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X **Henry**

CEMENT

Amount Ordered **150 SKS 60/100 P 2 3/4 CC 2 1/2 BE**

Consisting of

- Common
- Proz. Mix
- Gel.
- Chloride
- Quickset

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment

EQUIPMENT			
Pumptrk	No.	Cementer	M. Kaufman
		Helper	Wayne M
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	# 212	Driver	Joe S
Bulktrk		Driver	

DEPTH of Job	
Reference:	#
	PUMP TRK
	1-8 3/4 PLUG
	Sub Total
	Tax
	Total

Remarks: **Cement Circulated**

[Signature]
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 STATE CORPORATION COMMISSION
 MAY 09 1991

CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New

No 2542

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

Date	4-23-91	Sec.	29	Twp.	9 ^s	Range	20 ^w	Called Out	5:15 P.M.	On Location	8:30 P.M.	Job Start	9:00 P.M.	Finish	11:15 P.M.	
Lease	McCoy	Well No.	1	Location				Palco (Baaster St.) 1/4 ^W 1/4 ^N 1/4 ^E	County	Rooks	State	Ks.				
Contractor	Vonfeldt Drlg.				Rig #1				Owner	Same						
Type Job	Plug															
Hole Size	7 7/8"				T.D.	3890'										
Csg.	8 7/8"				Depth	251'										
Tbg. Size					Depth											
Drill Pipe					Depth											
Tool					Depth											
Cement Left in Csg.					Shoe Joint											
Press Max.	300 #				Minimum											
Meas Line					Displace											
Perf.																

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Vonfeldt Oil Operations

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Harry Town

CEMENT

Amount Ordered 200 sks 60/40 per 6 bagel with
 Consisting of 1/4 # of floesal /sk.

Common
 Poz. Mix
 Gel.
 Chloride
 Quickset

Handling e 1.00/sk.

Mileage e 0.41/sk./mi.

Sales Tax
 Sub Total
 Total

Floating Equipment
 Thanks

EQUIPMENT

Pumptrk	No.	Cementer	Gary H. Wayne Mc.
	191	Helper	
Pumptrk	No.	Cementer	Joe S.
		Helper	
Bulktrk	#212	Driver	
		Driver	

DEPTH of Job

Reference:	#8 Pumptruck - plug	# 380.00
	#13 mileage e 2.09/mi.	
	1- 8 7/8" dry hole plug	
	Sub Total	
	Tax	
	Total	

Remarks:

1st plug e 1800' w/25 sks.
 2nd plug e 1070' w/100 sks.
 3rd plug e 275' w/40 sks.
 8 7/8" plug e 40' w/10 sks to surface.
 Plugged rat hole w/15 sks.

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Plugged mouse hole w/10 sks.

MAY 09 1991

CONSERVATION DIVISION
 Wichita, Kansas