

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5215 EXPIRATION DATE June 1984

OPERATOR Lee Phillips Oil Company API NO. 15-163-22,252-00-00

ADDRESS 125 No. Market, Suite 1532 COUNTY Rooks

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Lee E. Phillips III PROD. FORMATION _____
PHONE (316) 264-6392

PURCHASER _____ LEASE Jackson

ADDRESS _____ WELL NO. 1

WELL LOCATION SW NE SE

DRILLING Mallard Drilling Company, Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS 405 Century Plaza 990 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 28 TWP 9 RGE 20 (W).

PLUGGING Halliburton Cementing Co.

CONTRACTOR ADDRESS 600 Colorado Derby Bldg, Wichita, KS.

WELL PLAT

(Office Use Only)

		39	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3880 PBTD _____

SPUD DATE 1-3-84 DATE COMPLETED 1-8-84

ELEV: GR 2272 DF _____ KB 2280

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 254' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lee E. Phillips III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lee E. Phillips III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 th day of January, 19 84.

MY COMMISSION EXPIRES: _____



Patricia A. Nelson
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
conserving this

JAN 24 1984
1-24-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Lee Phillips Oil Company LEASE Jackson

SEC. 28 TWP. 9 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey</p>					
<p>No Tests D& A</p>				<p>Anhydrite 1783 + 497 Topeka 3311 -1031 Heebner 3521 -1241 Toronto 3538 -1258 Lansing 3557 -1277 Base KC 3784 -1504 RTD 3880 -1600</p>	
<p>If additional space is needed use Page 2,</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	254'	Commen	175	3%CC 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (oil, gas, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		